

e-Bill for Sale of Energy to GESCOM for the Month of JAN-2023

GSTIN:29AAACK8032D1ZQ PAN:AAACK8032D Bill No:01012023 Date:06.02.2023 HSN Code: 27160000 - Electrical Energy.

KPCL Bill Details

GESCOM

GST:29AABCG8895R1ZD
PAN:AABCG8895R

Allocation of share of Sharavathi Valley Project
Allocation of share of Kali Valley Project
All other Hydro stations of KPCL

100.000%
100.000%
100.000%

12.2200%
12.2200%
12.2200%

Hydro & RES Projects	Transmitted		Transmitted	
	Kwh	Amount Rs	Kwh	Amount Rs
1 Sharavathy Valley Project (SVP)	45,63,28,000	25,54,62,926.00	5,57,52,786	3,12,11,694.00
2 Linganamakki Power House	1,57,60,800	88,23,259.00	19,25,607	10,77,999.00
3 Kali Valley Project (KVP)	24,63,31,000	23,94,67,053.00	3,00,96,229	2,92,57,606.00
4 Varahi Valley Project (VVP)	11,63,70,500	15,73,30,232.00	1,42,17,915	1,92,22,293.00
5 Kadra Power House	1,74,40,575	5,19,15,584.00	21,30,855	63,42,942.00
6 Kodasalli DPH	1,99,56,000	3,91,65,359.00	24,38,184	47,85,145.00
7 Gerusoppa PH	4,20,14,000	8,49,93,623.00	51,33,186	1,03,84,351.00
8 Ghataprabha	1,12,35,000	3,44,51,780.00	13,72,670	42,09,250.00
9 Bhadra Power House	88,49,147	2,62,60,534.00	10,81,171	32,08,460.00
10 Almatti DPH	2,44,85,600	7,68,72,377.00	29,91,602	93,92,113.00
11 Varahi Unit 3 & 4		2,31,92,673.00		28,33,634.00
12 Kappatagudda Stage - 1		.00		
13 Kappatagudda Stage - 2	3,21,750	14,95,494.00		
14 MGHE, Jogfalls	3,47,66,600	2,17,24,956.00	42,47,714	26,54,312.00
15 Shivasamudram	2,00,96,510	3,17,98,731.00	24,55,351	38,85,105.00
16 Munirabad	1,14,93,527	84,31,976.00	14,04,256	10,30,202.00
17 Shimshapura		.00		.00
18 Solar PV Plant Yalesandra	2,01,200	12,07,200.00		
19 Solar PV Plant Itnal	1,14,000	6,84,000.00		
20 Solar PV Plant Yapaladinni	2,48,150	14,88,900.00	2,48,150	14,88,900.00
21 Malaprabha Mini Hydel	5,83,600	19,84,240.00		
Total Hydro & RES (A)	1,02,65,95,959	1,06,67,50,897.00	12,54,95,676	13,09,84,006.00
Allocation of share - RTPS Unit 1 to 7	100.000%		10.970%	
Allocation of share - RTPS Unit 8	100.000%		10.970%	
Allocation of share - BTPS Unit 1, 2, 3	100.000%		10.9700%	

Thermal Projects	Transmitted		Transmitted	
	Kwh	Amount Rs	Kwh	Amount Rs
1 1.RTPS Unit 1 & 2	5,63,92,700	33,40,51,118.00	61,85,490	3,66,40,731.00
2 2.RTPS Unit 3	11,74,92,900	69,59,87,859.00	1,28,87,326	7,63,40,124.00
3 3.RTPS Unit 4	2,10,24,800	12,45,43,743.00	23,06,126	1,36,60,705.00
4 4.RTPS Unit 5 & 6	16,36,43,800	96,93,70,047.00	1,79,49,434	10,63,26,323.00
5 5.RTPS Unit 7	8,82,84,400	52,29,66,669.00	96,83,563	5,73,62,122.00
6 6.RTPS Unit 8	12,75,39,200	75,35,92,161.00	1,39,89,265	8,26,58,510.00
7 1.BTPS Unit 1	19,65,94,950	1,14,22,93,380.00	2,15,63,714	12,52,93,592.00
8 2.BTPS Unit 2	18,92,49,590	1,05,49,07,994.00	2,07,58,031	11,57,08,638.00
9 3.BTPS Unit 3	29,62,26,700	1,67,32,67,427.00	3,24,91,922	18,35,34,011.00
Total Thermal (B)	1,25,64,49,040	7,27,09,80,398.00	13,78,14,871	79,75,24,756.00
Grand Total (A + B)	2,28,30,44,999	8,33,77,31,295.00	26,33,10,547	92,85,08,762.00

KARNATAKA POWER CORPORATION LIMITED

Fixed Charges Of RTPS Unit 1 TO 7 (7 X 210MW) for the Month of JAN-2023

Annexure - 3A

SL No	Month	No. Of Days	Cum Days	Gross Generation (MU)	Deemed Generation (MU)	Total Generation (MU)	TG (MU)	FCAFn	AFCAn Rs. Cis	AFCPn Rs.	AFCPn-1 Rupees	FCh Rupees
1	2	3	4	5	6	7=(5+6)	8	9=(7/8)	10	11=(10*9)	12	13=(11-12)
1	APR-2022	30	30	484.874	134.999	619.873	762.048	.813430	89.33	72,66,37,483		72,66,37,485
2	MAY-2022	31	61	691.829	235.778	1547.48	1549.4976	.998698	178.66	1,78,42,73,959	72,66,37,485	1,05,76,36,473
3	JUN-2022	30	91	629.326	337.51	2514.316	2311.5456	1	267.99	2,67,99,00,435	1,78,42,73,958	89,56,26,477
4	JUL-2022	31	122	126.221	959.261	3599.798	3098.9952	1	357.32	3,57,32,00,580	2,67,99,00,435	89,33,00,145
5	AUG-2022	31	153	120.239	845.641	4565.678	3886.4448	1	446.65	4,46,65,00,725	3,57,32,00,580	89,33,00,145
6	SEP-2022	30	183	292.277	396.589	5254.544	4648.4928	1	535.98	5,35,98,00,869	4,46,65,00,725	89,33,00,144
7	OCT-2022	31	214	344.602	262.667	5861.813	5435.9424	1	625.31	6,25,31,01,014	5,35,98,00,869	89,33,00,145
8	NOV-2022	30	244	424.974	112.199	6398.986	6197.9904	1	714.64	7,14,64,01,159	6,25,31,01,014	89,33,00,145
9	DEC-2022	31	275	532.696	22.635	6954.317	6985.44	.995545	803.97	8,00,38,81,138	7,14,64,01,159	85,74,79,980
10	JAN-2023	31	306	500.421	11.749	7466.487	7772.8896	.960581	893.30	8,58,08,67,943	8,00,38,81,139	57,69,86,804


General Manager (F&A)/KPCL



KARNATAKA POWER CORPORATION LIMITED

EB:6

Details of unitwise NME and Revenue of RTPS unit 1 to 7 for the month of JAN-2023

Anexure - 3


Particulars			
	Net Metered Energy(Kwh)	44,68,38,600	
	Total Revenue for the moth (Rupees)	2,64,69,19,436	
	Tariff Paise per Kwh	5.92	
Sl No	Unitwise details	NME(Kwh)	Amount(Rs.)
1	1.RTPS Unit 1 & 2	5,63,92,700	33,40,51,118.00
2	2.RTPS Unit 3	11,74,92,900	69,59,87,859.00
3	3.RTPS Unit 4	2,10,24,800	12,45,43,743.00
4	4.RTPS Unit 5 & 6	16,36,43,800	96,93,70,047.00
5	5.RTPS Unit 7	8,82,84,400	52,29,66,669.00
	Total:	44,68,38,600	2,64,69,19,436.00


General Manager(F&A)/KPCL

**KARNATAKA POWER CORPORATION LIMITED****ENERGY BILL OF RTPS UNITS 1 TO 7 FOR THE MONTH OF JAN-2023**

Annexure-3B

ENERGY CHARGES CALCULATION DETAILS	
Energy Payment = RPFcn + RSFcn	
$RPFcn = (THR \times NME_n) - (SOC \times NME_n \times CVSF_n) \times CPF_n$ $CVPF_n$	
$RSFcn = (SOC \times NME_n) \times CSF_n$ 1000000	
PARTICULARS	
THR = Tariff Heat Rate (Kcal/Kwh)	2741.75824175824
NME _n = Net Metered Energy for Billing period n (Kwh)	44,68,38,600
SOC = Secondary Fuel Oil Consumption shall be 2.5 ml/kwh or actuals whichever is lower.	2.5
CVSF _n = Calorific Value of Secondary Fuel during billing period (Kcal/ml)	10.118
CVPF _n = Calorific Value of Primary Fuel during billing period (Kcal/kg)	2902
CPF _n = Cost of Primary Fuel for the billing period n (Rs/kg)	4.80869
CSF _n = Cost of Secondary Fuel for the billing period n (Rs/kl)	52457.47
RPFcn = Recoverable primary fuel Cost for the billing period n (Rupees)	2,01,13,32,576.00
RSFcn = Recoverable Secondary Fuel Cost for the billing period n (Rupees)	5,86,00,056.00
Energy Charges(Rs)	2,06,99,32,632.00
Energy Charges Rate (Rs/Kwh.)	4.632


General Manager (F&A)/KPCL



KARNATAKA POWER CORPORATION LIMITED
No.82, SHAKTHI BHAVAN, RC ROAD, BENGALURU - 560 001

EB:10

E-Bill for sale of Electrical energy of RTPS unit 8 for the month JAN-2023

GSTIN: 29AAACK8032D1ZQ

Annexure - 5

Bill No/Date. 01012023 / 06-FEB-23

Sl.No	Particulars	Amount
1.	Fixed Charges (Annexure - 5A)	18,19,61,467.00
2.	Energy Charges (Annexure - 5B)	57,16,30,694.00
3.	Total	75,35,92,161.00

Rs. SEVENTY-FIVE CRORE THIRTY-FIVE LAKHS NINETY-TWO THOUSAND ONE HUNDRED SIXTY-ONE Only.


General Manager(F & A)/KPCL



KARNATAKA POWER CORPORATION LIMITED

EB:14

GSTIN : 29AAACK8032D1ZQ

Capacity Charges Of RTPS Unit-8 250MW for the Month of JAN-2023

Annexure - 5A

SL No	Month	Month(n) in Tariff Year	No. of Days in a month	TAn in the month	Capacity Charges
Estimated Annual Capacity Charges Rs. 234.43 Crs.					
Formula for claiming Capacity Charges is as detailed below: AFC x (NDM/NDY) x (PAFM/NAPAF) in Rupees					
1	APR-2022	1	30	100	22,66,88,648.00
2	MAY-2022	2	31	98.45	23,06,14,140.00
3	JUN-2022	3	30	100	22,66,88,648.00
4	JUL-2022	4	31	98.96	23,18,08,789.00
5	AUG-2022	5	31	99.24	23,24,64,675.00
6	SEP-2022	6	30	77.67	17,60,69,073.00
7	OCT-2022	7	31	71.3	16,70,16,640.00
8	NOV-2022	8	30	89.95	20,39,06,439.00
9	DEC-2022	9	31	73.5	17,21,70,028.00
10	JAN-2023	10	31	77.68	18,19,61,467.00
Total:					2,04,93,88,547.00
Amount already claimed till December -2022					1,86,74,27,080.00
Claims for January -2023					18,19,61,467.00


General Manager(F & A)/KPCL



KARNATAKA POWER CORPORATION LIMITED

EB:12

Energy Charges of RTPS Unit-8 250MW During The Month of JAN-2023

Annexure - 5B

ENERGY CHARGES CALCULATION DETAILS	
$ECR = ECR = \{ (GHR - SFC \times CVSF) \times CPF / CVPF + LC \times LPL \} \times 100 / (100 - AUX)$	
PARTICULARS	
GHR = Gross Heat Rate (Kcal/Kwh)	2399.5515
NME _n = Net Metered Energy for Billing period n (Kwh)	12,75,39,200
SFC = Secondary Fuel Oil Consumption	1
CVSF = Calorific Value of Secondary Fuel during billing period (Kcal/ml)	10.118
CVPF = Calorific Value of Primary Fuel during billing period (Kcal/kg)	2802
AUX = Auxillary Consumption (%)	8.5
CPF = Cost of Primary Fuel for the billing period (Rs/kg)	4.80869
LC =	.0000000
LPL =	0
Energy Charge Rate (Rs/Kwh)	4.482
Energy Charge (Rs.)	57,16,30,694.00


General Manager(F & A)/KPCL



KARNATAKA POWER CORPORATION LIMITED
No.82, SHAKTHI BHAVAN, RC ROAD, BENGALURU - 560 001

EB:10

E-Bill for sale of Electrical energy of BTPS unit 1 for the month JAN-2023

GSTIN: 29AAACK8032D1ZQ

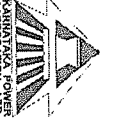
Annexure - 4

Bill No/Date. 01012023 / 06-FEB-23

Sl.No	Particulars	Amount
1.	Fixed Charges (Annexure - 4A)	27,93,79,166.00
2.	Energy Charges (Annexure - 4B)	86,29,14,214.00
3.	Total	1,14,22,93,380.00

Rs. ONE HUNDRED FOURTEEN CRORE TWENTY-TWO LAKHS NINETY-THREE THOUSAND THREE HUNDRED EIGHTY Only.


General Manager(F & A)/KPCL



KARNATAKA POWER CORPORATION LIMITED

GSTIN : 29AAACK8032D1ZQ

E-INVOICE FOR FIXED CHARGES OF BTPS UNIT-1 500MW FOR THE MONTH OF JAN-2023

Annexure-4A

Sl No	Month	Month(n) in the Tariff Year	TAn in the month	Cumulative TAn	Minimum TAn,80%	Min (TAn,0.80)/0.80	(RfC/12)Xn Rs.Crs	APCPn Rs.Crs	ARCPn - 1 Rs.Crs	Fixed Charges Rs. Crs
	1	2	3	4	5	6=(5/80%)	7	8=(7*6)	9	10=(8-9)
1	APR-2022	1	81.02	81.02	80	1	30.83	30.83	0	30.83
2	MAY-2022	2	92.93	87.07	80	1	61.66	61.66	30.83	30.83
3	JUN-2022	3	92.98	89.02	80	1	92.48	92.48	61.65	30.83
4	JUL-2022	4	96.48	90.91	80	1	123.31	123.31	92.48	30.83
5	AUG-2022	5	91.78	91.09	80	1	154.14	154.14	123.31	30.83
6	SEP-2022	6	85.71	90.21	80	1	184.97	184.97	154.14	30.83
7	OCT-2022	7	70.03	87.29	80	1	215.80	215.80	184.97	30.83
8	NOV-2022	8	83.52	86.82	80	1	246.62	246.62	215.79	30.83
9	DEC-2022	9	38.84	81.41	80	1	277.45	277.45	246.62	30.83
10	JAN-2023	10	60.09	79.25	79.25	.990625	308.28	305.39	277.45	27.94
Total:										305.41

General Manager(F & A)(KPCL)



KARNATAKA POWER CORPORATION LIMITED

EB:12

Energy Charges of BTPS UNIT-1 500MW During The Month of JAN-2023

Annexure - 4B

ENERGY CHARGES CALCULATION DETAILS	
ENERGY PAYMENT = (RPFcn + RSFcn)	
RPFcn = ((GHR/(1-AC)-(SOC X CVSF))/CVPF) X CPF	
RSFcn = (SOC / 1000000) X CSF	
PARTICULARS	
GHR = Gross Heat Rate (Kcal/Kwh)	2450
NME _n = Net Metered Energy for Billing period n (Kwh)	19,65,94,950
SFC = Secondary Fuel Oil Consumption	2
CVSF = Calorific Value of Secondary Fuel during billing period (Kcal/ml)	10.549
CVPF = Calorific Value of Primary Fuel during billing period (Kcal/kg)	3050
AUX = Auxillary Consumption (%)	7.5
CPF = Cost of Primary Fuel for the billing period (Rs/kg)	4.95546
CSF = Cost of Secondary Fuel for the billing period (Rs/kl)	60,085.3350000
RPF = Recoverable primary fuel Cost for the billing period (Rupees)	4.2691
RSF = Recoverable Secondary Fuel Cost for the billing period (Rupees)	.1202
Energy Charge Rate (Rs/Kwh)	4.389
Energy Charge(Rs.)	86,29,14,214.00


General Manager(F & A)/KPCL



KARNATAKA POWER CORPORATION LIMITED

No.82, SHAKTHI BHAVAN, RC ROAD, BENGALURU - 560 001

EB:10

E-Bill for sale of Electrical energy of BTPS unit 2 for the month JAN-2023

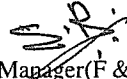
Annexure - 6

GSTIN: 29AAACK8032D1ZQ

Bill No/Date. 01012023 / 06-FEB-23

Sl.No	Particulars	Amount
1.	Fixed Charges (Annexure - 6A)	24,71,90,744.00
2.	Energy Charges (Annexure - 6B)	80,77,17,250.00
3.	Total	1,05,49,07,994.00

Rs. ONE HUNDRED FIVE CRORE FORTY-NINE LAKHS SEVEN THOUSAND NINE HUNDRED NINETY-FOUR Only.


General Manager(F & A)/KPCL



KARNATAKA POWER CORPORATION LIMITED

EB:14

GSTIN : 29AAACK8032D1ZQ

Capacity Charges Of BTPS UNIT-2 500MW for the Month of JAN-2023

Annexure - 6A

SL No	Month	Month(n) in Tariff Year	No. of Days in a month	TAn in the month	Capacity Charges
Estimated Annual Capacity Charges Rs. 447.12 Crs.					
Formula for claiming Capacity Charges is as detailed below: AFC x (NDM/NDY) x (PAFM/NAPAF) in Rupees					
1	APR-2022	1	30	73.07	31,59,14,967.00
2	MAY-2022	2	31	91.26	40,77,10,596.00
3	JUN-2022	3	30	60.95	26,35,14,674.00
4	JUL-2022	4	31	95.67	42,74,12,587.00
5	AUG-2022	5	31	94.8	42,35,25,800.00
6	SEP-2022	6	30	89.99	38,90,67,852.00
7	OCT-2022	7	31	82.41	36,81,72,586.00
8	NOV-2022	8	30	93.4	40,38,10,838.00
9	DEC-2022	9	31	63.62	28,42,26,913.00
10	JAN-2023	10	31	55.33	24,71,90,744.00
Total:					3,53,05,47,557.00
Amount already claimed till December -2022					3,28,33,56,813.00
Claims for January -2023					24,71,90,744.00


General Manager (F & A)/KPCL



KARNATAKA POWER CORPORATION LIMITED

EB:12

Energy Charges of BTPS UNIT-2 500MW During The Month of JAN-2023

Annexure - 6B

ENERGY CHARGES CALCULATION DETAILS	
ECR= $\{(GHR-SFC \times CVSF) \times CPF / CVPF+LC \times LPL\} \times 100 / (100-AUX)$	
PARTICULARS	
GHR = Gross Heat Rate (Kcal/Kwh)	2324.3625
NME _n = Net Metered Energy for Billing period n (Kwh)	18,92,49,590
SFC = Secondary Fuel Oil Consumption	1
CVSF = Calorific Value of Secondary Fuel during billing period (Kcal/ml)	10.549
CVPF = Calorific Value of Primary Fuel during billing period (Kcal/kg)	3050
AUX = Auxillary Consumption (%)	6
CPF = Cost of Primary Fuel for the billing period (Rs/kg)	5.288303
LC=	.0000000
LPL =	0
Energy Charge Rate (Rs/Kwh)	4.268
Energy Charge(Rs.)	80,77,17,250.00


General Manager(F & A)/KPCL



KARNATAKA POWER CORPORATION LIMITED

No.82, SHAKTHI BHAVAN, RC ROAD, BENGALURU - 560 001

EB:10

E-Bill for sale of Electrical energy of BTPS unit 3 for the month JAN-2023

Annexure - 7

GSTIN: 29AAACK8032D1ZQ

Bill No/Date. 01012023 / 06-FEB-23

Sl.No	Particulars	Amount
1.	Fixed Charges (Annexure - 7A)	56,59,72,022.00
2.	Energy Charges (Annexure - 7B)	1,10,72,95,405.00
3.	Total	1,67,32,67,427.00

Rs. ONE HUNDRED SIXTY-SEVEN CRORE THIRTY-TWO LAKHS SIXTY-SEVEN THOUSAND FOUR HUNDRED TWENTY-SEVEN Only.


General Manager(F & A)/KPCL

KARNATAKA POWER CORPORATION LIMITED

No.82, Shakti Bhavan, RC Road, Bangalore - 560001

Capacity Charges of BTPS Unit-3 500MW for the Month of JAN-2023

GSTIN : 29AAAACK8032DIZQ

Annexure - 7A

Sl No	Month	AFC	Cum PAF upto nth month	PAF/NAPAF	Capacity Charges upto nth Month	Capacity Charges Recovered.	Capacity Charges	AFC Claimed up to nth Month
1	APR-2022	72,95,66,604.00	51.48	.60564705882353	44,18,59,867.93	.00	44,18,59,868.00	44,18,59,868.00
2	MAY-2022	1,45,91,33,208.00	64.72	.76141176470588	1,11,10,01,190.84	44,18,59,868.00	66,91,41,323.00	1,11,10,01,191.00
3	JUN-2022	2,18,86,99,812.00	71.31	.83894117647059	1,83,61,90,395.22	1,11,10,01,191.00	72,51,89,205.00	1,83,61,90,396.00
4	JUL-2022	2,91,82,66,417.00	77.85	.91588235294118	2,67,27,88,712.51	1,83,61,90,396.00	83,65,98,317.00	2,67,27,88,713.00
5	AUG-2022	3,64,78,33,021.00	80.03	.94152941176471	3,43,45,42,078.48	2,67,27,88,713.00	76,17,53,365.00	3,43,45,42,078.00
6	SEP-2022	4,37,73,99,625.00	75.44	.88752941176471	3,88,50,70,914.24	3,43,45,42,078.00	45,05,28,836.00	3,88,50,70,914.00
7	OCT-2022	5,10,69,66,229.00	72.74	.85576470588235	4,37,03,61,452.91	3,88,50,70,914.00	48,52,90,539.00	4,37,03,61,453.00
8	NOV-2022	5,83,65,32,833.00	73.86	.86894117647059	5,07,16,03,706.42	4,37,03,61,453.00	70,12,42,253.00	5,07,16,03,706.00
9	DEC-2022	6,56,60,99,437.00	70.04	.824	5,41,04,65,936.09	5,07,16,03,706.00	33,88,62,231.00	5,41,04,65,937.00
10	JAN-2023	7,29,56,66,042.00	69.63	.81917647058824	5,97,64,37,958.88	5,41,04,65,937.00	56,59,72,022.00	5,97,64,37,959.00
Total:							5,97,64,37,959.00	


General Manager (F & A)/KPCL



KARNATAKA POWER CORPORATION LIMITED

EB:12

Energy Charges of BTPS UNIT-3 700MW During The Month of JAN-2023

Annexure - 7B

ENERGY CHARGES CALCULATION DETAILS	
$ECR = \{(GHR - SFC \times CVSF) \times CPF / CVPF + SFC \times LPSF + LC \times LPL\} \times 100 / (100 - AUX)$	
PARTICULARS	
GHR = Gross Heat Rate (Kcal/Kwh)	2166.703
NME _n = Net Metered Energy for Billing period n (Kwh)	29,62,26,700
SFC = Secondary Fuel Oil Consumption	.5
CVSF = Calorific Value of Secondary Fuel during billing period (Kcal/ml)	10.549
CVPF = Calorific Value of Primary Fuel during billing period (Kcal/kg)	3050
AUX = Auxillary Consumption (%)	5.25
CPF = Cost of Primary Fuel for the billing period (Rs/kg)	4.95546
CSF = Cost of Secondary Fuel for the billing period (Rs/ml)	.0600853
LPL =	0
LC =	
Energy Charge Rate (Rs/Kwh)	3.738
Energy Charge(Rs.)	1,10,72,95,405.00


General Manager(F & A)/KPCL



BILL OF SUPPLY

Raichur Power Corporation Limited
(A Joint Venture Company of KPCL & BHEL)
KPCL New Office Building No 3 Palace Road Bangalore 560001
PAN: AAECR3375C GST NO: 29AAECR3375C1ZD CIN : U40101KA2009PLC049582
Telephone/Mobile:9880298286/9448290551/8971129123

Bill to		Place of Supply		BOS No	Dated
ESCOMS as per Allocation details enclosed		KARNATAKA			
Address: As per list enclosed		State Code : 29			
Description of Service	HSN CODE	QTY	Units	RATE	Value of Supply (Rs)
Generation and Supply of Power (January 2023)	27160000		KWH		
1. Capacity Charges for January 2023		(Details enclosed as Annexure I)			1399120539
2. Variable Charges for January 2023		(Details enclosed as Annexure II)			2601057800
Total					4000178339
Split ESCOM Wise		BOS NO			(Rs)
1.BESCOM- 29AACCB1412G1Z5	10A	63.28300%			2531432858
2.MESCOM- 29AADCM7029H1ZA	10B	4.91920%			196776773
3.CESCOM- 29AACCC6636P1Z1	10C	9.14240%			365712304
4.HESCOM- 29AABCH3176JEZZ	10D	11.68680%			467492842
5.GESCOM- 29AABCG8895R1ZD	10E	10.96860%			438763561
Total					4000178339
Amount Chargeable (in words)					
(Four Hundred Crore One Lakh Seventy Eight Thousand Three Hundred Thirty Nine only)					
Bank Details for NEFT/RTGS payment: Bank of Baroda Current Alc No 739200001851 IFSC CODE: BARB0CORBAN (FFTH Character to be read as Terms and conditions: As per PPA and KERC orders					

Certified that the particulars given above are true and correct
For Raichur Power Corporation Limited

M. S. Anand
General Manager (Finance)

Raichur Power Corporation Ltd.
3, KPCL New Office Building
Palace Road, Bangalore-560 003

RAICHUR POWER CORPORATION LIMITED
 KPCL New Office Building No 3 Palace Road, Bangalore - 560 001.
 GST Number: 29AAECR3375C1ZD

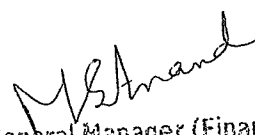
REVISED CAPACITY CHARGES BILL OF 800X2 MW YTPS UNIT -1&2 for the year 2022-23 based on Tariff Order dt 17.1.22

Annexure-1

Month	AFC(1)	Cum PAF upto n th month(2)	PAF/NAPAF (3)	Capacity charges upto n th month(4)	Capacity charges recovered upto (nth -1) month (5)	Capacity charges for the n th month (6)	Ceiling on monthly claim
Annual Fixed Charges (AFC)		Rs.	23569000000				
Apr-22	1964083333	65.4200	0.769647059	1511650961	0	1511650961	1964083333
May-22	3928166667	64.4000	0.757647059	2976163922	1511650961	1464512961	2416515706
Jun-22	5892250000	63.4000	0.745882353	4394925294	2976163922	1418761372	2916086078
Jul-22	7856333333	51.5500	0.606470588	4764635098	4394925294	369709804	3461408039
Aug-22	9820416667	41.9300	0.493294118	4844353775	4764635098	79718677	5055781569
Sep-22	11784500000	37.9000	0.445882353	5254500588	4844353775	410146813	6940146225
Oct-22	13748583333	36.8500	0.433529412	5960415245	5254500588	705914657	8494082745
Nov-22	15712666667	35.5900	0.418705882	6578985961	5960415245	618570716	9752251422
Dec-22	17676750000	35.8500	0.421764706	7455429265	6578985961	876443304	11097764039
Jan-23	19640833333	38.3200	0.450823529	8854549804	7455429265	1399120539	12185404068

General Manager (Finance)
 Raichur Power Corporation Ltd.
 # 3, KPCL New Office Building
 Palace Road, Bangalore-560 001

Raichur Power Corporation Limited			
KPCL New Office Building No 3 Palace Road Bengaluru 560001			
GST Number: 29AAECR3375C1ZD			
Variable charges in respect of Yeramarus TPS for the year 2022-23			
Particulars	MONTH		Annexure - II
	Jan-23		
Formula			
$ECR = ((GHR - SFC \times CVSF) \times LPPF / CVPF + SFC \times LPSFi + LC \times LPL) \times 100 / (100 - AUX)$			
AUX		5.75	
CVPF (Kcal/Kg)		3244	
CVSF (Kcal/Kl)		10.378	
GHR (Kcal/Kwh)		2140.16	
LC			
LPSFi (per ml)		0.064692752	
LPPF (Rs./Kg)		5.81010	
SFC (ml/Kwh)		0.50	
ECR			
Energy Charge Rate (Rs./Kwh)		4.091	
Energy transmitted (Kwh)		635800000	
Energy Charge (Rs.)		2601057800	
Grand Total		2601057800	
BESCOM	63.28300%	1646027408	
MESCOM	4.91920%	127951235	
CESC	9.14240%	237799108	
HESCOM	11.68680%	303980423	
GESCOM	10.96860%	285299626	
Total	100.00%	2601057800	


 General Manager (Finance)
 Raichur Power Corporation Ltd.
 # 3, KPCL New Office Building
 Palace Road, Bangalore-560 001



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

CIN: L40101DL1975GOI007966

Energy Bill 01.12.2022 - 31.12.2022
Bill No. 602807215 Revision Bill
Date 02.02.2023
Beneficiary Gulbarga Electricity Supply Co Limited.
Station Ramagundam Super Thermal Power Stn 1

Tariff Ref.
REA Ref.
REA Date

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Cap Charge(Peak-LD)	Rs. Cr/Yr	1,057,68970	3,891,417	3,891,417	0
02	Cap Charge(OffPeak-LD)	Rs. Cr/Yr	1,057,68970	17,099,317	17,099,317	0
03	Energy Charges Coal	Rs./kWh	3.35500	68,773,377	68,773,377	0
04	Interest Charges Receivable	Rs. Lakhs	2.55791	255,791	255,791	0
05	RLDC Charges	Rs. Cr.	0.11138	26,606	0	26,606
06	RTM Trade Gain Share		0.00000	-154	-154	0
07	Ash Transport'n Chrgs-Mthly	Rs. Cr.	41.83663	9,111,108	9,111,108	0
Totals				99,157,462	99,130,856	26,606

Grand Total 26,606

Rupees (in words) Twenty-Six Thousand Six Hundred Six Only

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	86.5740	%	SG Coal	20,498,771	kWh
NAPAF	85.00	%	Incentive Energy (Cum)	0	kWh
Demand Season	LOW		Monthly Entitlement	2,3887000	%
Demand Month	8.00		Cumulative Entitlement	2,4481000	%
PAFN:(Peak- Low)	86.5740	%	Mthly Entitlement(Peak)	2,2075000	%
PAFN:(Off Peak- Low)	87.0580	%	Mthly Entitlement(Off-Peak)	2,4250000	%
PAFN:(Peak- High)	85.1360	%	Inc Energy Peak Low (Cum)	0.0000000	kWh
PAFN:(Off Peak- High)	85.3030	%	Inc Energy-OffPeak Low (Cum)	0.0000000	kWh
			Inc Energy-Peak High (Cum)	0.0000000	kWh
			Inc Energy-OffPeak High (Cum)	0.0000000	kWh

Energy Charge Rate (ECR)

Base Values			Month Values		
AUX	7.04	%	CVSF	9,705.00	kCal/Litre
GHR	2,401.43	kCal/kWh	LPPF	4,461.35	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,557.00	kCal/Kg
Incentive Rate	0.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Peak)	65.00	Ps/kWh	CVPF	3,472.00	kCal/Kg
Incentive Rate(Off Peak)	50.00	Ps/kWh	Add ROE Rate	0.00	%
LPSF	79,444.64	Rs./KL	Effective Tax Rate	17.47	%
			ECR (excluding Biomass)	0	Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	20,498,771	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	8,890,589,059	kWh	Cumulative ECR(Normative)	4.189	Rs./kWh
Benef. En. Req(Below 85%)	18,879,691	kWh	Cumulative ECR(Actual)	4.187	Rs./kWh
Station En. Req(Below 85%)	830,771,405	kWh	Cumulative ECR(DC)	4.189	Rs./kWh
LPPF(Cumulative)	5,754.60	Rs./MT	Cumulative ECR(SG)	4.299	Rs./kWh
CVPF(Cumulative)	3,662.34	kCal/KG	AUL(DC)	99.47	%
LPSF(Cumulative)	77,391.65	Rs./KL	AUL(SG)	79.12	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,377.00	kCal/kWh
CVSF(Cumulative)	9,638.72	kCal/Litre	AUX Actual(Cumulative)	7.93	%

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB24; BRANCH CODE :17313.

FORM GST INVOICE-1

1. GSTIN 36AAACN0255D1ZZ
2. Name Ramagundam Super Th
3. Address PO :JYOTHINAGAR,DISTT:KARIMNAGAR(TELANGANA)-505215
4. Serial No. of Invoice IS00002673
5. Date of Invoice 02.02.2023

Details of Receiver (Billed to)

Name Gulbarga Electricity Supply Co Limited.
Address Main Road,Gulbarga,,565102
State KA
State Code 29
GSTIN / Unique ID 29AABCG8895R1ZD

Sr. No	Description of Goods	HSN	Qty.	Unit	Rate (Per Item)	Total	Disco unit	Taxable Value	CGST		SGST		IGST	
									Rate	Amt	Rate	Amt	Rate	Amt
1	Electricity	27160000	1	NA	26,606	26,606	0	0	0	0	0	0	0	0
Total Invoice Value (Rs.) (In figure)						26,606								
Total Invoice Value (Rs.) (In Words)						Twenty-Six Thousand Six Hundred Six Only								
Amount of Tax subject to Reverse Charges									0	0	0	0	0	0

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NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

CIN: L40101DL1975GOI007966

Energy Bill 01.01.2023 - 31.01.2023
Bill No. 602812015 Revision Bill Tariff Ref.
Date 06.02.2023 REA Ref.
Beneficiary Gulbarga Electricity Supply Co Limited. REA Date
Station Simhadri Super Thermal Power Station 2

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Cap Charge(Peak-LD)	Rs. Cr/Yr	1,017.90840	3,694,329	3,694,329	0
02	Cap Charge(OffPeak-LD)	Rs. Cr/Yr	1,017.90840	16,042,915	16,042,915	0
03	Incentive (Peak-HD)	Rs./kWh	0.65000	189,090	189,090	0
04	Incentive (OffPeak-HD)	Rs./kWh	0.50000	687,917	687,917	0
05	Energy Charges Coal	Rs./kWh	4.06800	62,951,141	62,951,141	0
06	Filing Charges	Rs.	4,400,000.00	103,000	103,000	0
07	Compensation Charges(Th)	Rs./kWh	0.09500	48,931	48,931	0
08	Ash Transportat'n Chrgs-Mithly	Rs. Cr.	59.10875	13,106,758	12,345,675	761,083
Totals				96,824,081	96,062,998	761,083

Grand Total 761,083

Rupees (in words) Seven Lakh Sixty-One Thousand Eighty-Three Only

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvsnath Towers, Bhal Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

REA Date - Regular Energy

Station Data		Beneficiary Data	
PAFN	91.7620 %	SG Coal	15,474,715 kWh
NAPAF	85.00 %	Incentive Energy (Cum)	0 kWh
Demand Season	LOW	Monthly Entitlement	2.3330000 %
Demand Month	9.00	Cumulative Entitlement	2.3409000 %
PAFN:(Peak- Low)	91.7620 %	Mthly Entitlement(Peak)	2.1776000 %
PAFN:(Off Peak- Low)	91.8390 %	Mthly Entitlement(Off-Peak)	2.3641000 %
PAFN:(Peak- High)	100.8900 %	Inc Energy Peak Low (Cum)	0.0000000 kWh
PAFN:(Off Peak- High)	100.3450 %	Inc Energy-OffPeak Low (Cum)	0.0000000 kWh
		Inc Energy-Peak High (Cum)	290,908 kWh
		Inc Energy-OffPeak High (Cum)	1,375,834 kWh

Energy Charge Rate (ECR)

Base Values		Month Values	
Coal	4.068 Rs/kWh	CVSF	9,279.00 kCal/Litre
AUX	5.75 %	LPPF	4,662.44 Rs./MT
GHR	2,359.45 kCal/kWh	CVPF(As Received)	2,982.00 kCal/Kg
SFC	0.50000 mL/kWh	CVPF_VAR	85.00 kCal/Kg
Incentive Rate	0.00 Ps/kWh	CVPF	2,897.00 kCal/Kg
Incentive Rate(Peak)	65.00 Ps/kWh	Addl ROE Rate	0.00 %
Incentive Rate(Off Peak)	50.00 Ps/kWh	Effective Tax Rate	17.47 %
LPSF	88,069.01 Rs./KL	ECR (excluding Biomass)	4.068 Rs/kWh

ED/CESS on APC

Total SG for Station	0 kWh	Cess Rate on APC	0.00 p/kWh
Colony Consumption	0 kWh	ED Rate on APC	0.00 p/kWh
Const./Commissioning Power	0 kWh	SG for Beneficiary	15,474,715 kWh
Total	0 kWh	Cess on APC for Beneficiary	0 Rs.
APC	0 kWh	ED on APC for Beneficiary	0 Rs.

Compensation Charges

Station Cumulative SG	4,902,402,904 kWh	Cumulative ECR(Normative)	4.172 Rs./kWh
Benef. En. Req(Below 85%)	40,348 kWh	Cumulative ECR(Actual)	4.267 Rs./kWh
Statio En. Req(Below 85%)	384,047,920 kWh	Cumulative ECR(DC)	4.172 Rs./kWh
LPPF(Cumulative)	5,137.86 Rs./MT	Cumulative ECR(SG)	4.281 Rs./kWh
CVPF(Cumulative)	3,194.15 kCal/KG	AUL(DC)	103.97 %
LPSF(Cumulative)	82,162.51 Rs./KL	AUL(SG)	79.44 %
Avg. LPL(Cumulative)	0.00 Rs./MT	GHR Actual(Cumulative)	2,407.46 kCal/kWh
CVSF(Cumulative)	9,260.40 kCal/Litre	AUX Actual(Cumulative)	5.99 %

FORM GST INVOICE-1

1. GSTIN 37AAACN0255D2ZW
2. Name Simhadri Super Therna
3. Address PO :NTPC SIMHADRI,DISTT:VISAKHAPATNAM(ANDHRA PRADESH):531020
4. Serial No. of Invoice IS00002406
5. Date of Invoice 06.02.2023

Details of Receiver (Billed to)

Name Gulbarga Electricity Supply Co Limited.
Address Main Road,Gulbarga,,585102
State KA
State Code 29
GSTIN / Unique ID 29AABC68895R1ZD

Sr. No	Description of Goods	HSN	Qty.	Unit	Rate (Per Item)	Total	Disco unit	Taxable Value	CGST		SGST		IGST	
									Rate	Amt	Rate	Amt	Rate	Amt
1	Electricity	27160000	1	NA	761,083	761,083	0	0	0	0	0	0	0	0
Total Invoice Value (Rs.) (In figure)						761,083								
Total Invoice Value (Rs.) (In Words)						Seven Lakh Sixty-One Thousand Eighty-Three Only								
Amount of Tax subject to Reverse Charges									0	0	0	0	0	0

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NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

CIN: L40101DL1975GOI007966

Energy Bill 01.12.2022 - 31.12.2022
Bill No. 602806315 Revision Bill Tariff Ref.
Date 01.02.2023 REA Ref.
Beneficiary Gulbarga Electricity Supply Co Limited. REA Date
Station Talcher STPS 2

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Cap Charge(Peak-LD)	Rs. Cr/Yr	996.95000	3,681,736	3,681,736	0
02	Cap Charge(OffPeak-LD)	Rs. Cr/Yr	996.95000	14,727,610	14,727,610	0
03	Incentive (Peak-LD)	Rs./KWh	0.65000	2,238,909	2,238,909	0
04	Incentive (OffPeak-LD)	Rs./KWh	0.50000	3,310,589	3,310,589	0
05	Incentive (Peak-HD)	Rs./KWh	0.65000	408,442	408,442	0
06	Incentive (OffPeak-HD)	Rs./KWh	0.50000	1,619,026	1,619,026	0
07	Energy Charges Coal	Rs./KWh	1.61600	41,393,378	41,393,378	0
08	Interest Charges Receivable	Rs. Lakhs	1.77284	177,284	177,284	0
09	Ash Transportat'n Chrgs-Mthly	Rs. Cr.	38.79521	7,973,911	9,717,290	-1,743,379
Totals				75,530,885	77,274,264	-1,743,379

Grand Total -1,743,379

Rupees (in words) Minus Seventeen Lakh Forty-Three Thousand Three Hundred Seventy-Nine Only

REA Date - Regular Energy

Station Data		Beneficiary Data	
PAFN	96.3970 %	SG Coal	25,614,714 kWh
NAPAF	85.00 %	Incentive Energy (Cum)	0 kWh
Demand Season	LOW	Monthly Entitlement	2,215,900 %
Demand Month	8.00	Cumulative Entitlement	2,299,100 %
PAFN:(Peak- Low)	96.3970 %	Mthly Entitlement(Peak)	2,215,800 %
PAFN:(Off Peak- Low)	96.5320 %	Mthly Entitlement(Off-Peak)	2,215,900 %
PAFN:(Peak- High)	100.6510 %	Inc Energy Peak Low (Cum)	3,444,475 kWh
PAFN:(Off Peak- High)	100.2070 %	Inc Energy-OffPeak Low (Cum)	6,621,177 kWh
		Inc Energy-Peak High (Cum)	628,373 kWh
		Inc Energy-OffPeak High (Cum)	3,238,052 kWh

Energy Charge Rate (ECR)

Base Values		Month Values	
Coal	1.616 Rs/KWh	$\left\{ \frac{GHR - SFC \times CVSF}{CVPF} \times LPPF + SFC \times LPSF \right\} \times (100 - APC)$	
AUX	6.25 %	CVSF	9,993.40 kCal/Litre
GHR	2,390.00 kCal/KWh	LPPF	2,121.58 Rs./MT
SFC	0.50000 mL/KWh	CVPF(As Received)	3,494.00 kCal/Kg
Incentive Rate	0.00 Ps/KWh	CVPF_VAR	85.00 kCal/Kg
Incentive Rate(Peak)	65.00 Ps/KWh	CVPF	3,409.00 kCal/Kg
Incentive Rate(Off Peak)	50.00 Ps/KWh	Addl ROE Rate	0.00 %
LPSF	60,564.61 Rs./KL	Effective Tax Rate	17.47 %
		ED/CESS on APC	0 Rs/KWh

Total SG for Station	0 kWh	Cess Rate on APC	0.00 p/kWh
Colony Consumption	0 kWh	ED Rate on APC	0.00 p/kWh
Const./Commissioning Power	0 kWh	SG for Beneficiary	25,614,714 kWh
Total	0 kWh	Cess on APC for Beneficiary	0 Rs.
APC	0 kWh	ED on APC for Beneficiary	0 Rs.

Compensation Charges

Station Cumulative SG	0 kWh	Cumulative ECR(Normative)	0.00 Rs./kWh
Benef. En. Req(Below 85%)	0 kWh	Cumulative ECR(Actual)	0.00 Rs./kWh
Statio En. Req(Below 85%)	0 kWh	Cumulative ECR(DC)	0.00 Rs./kWh
LPPF(Cumulative)	0.00 Rs./MT	Cumulative ECR(SG)	0.00 Rs./kWh
CVPF(Cumulative)	0.00 kCal/KG	AUL(DC)	0.00 %
LPSF(Cumulative)	0.00 Rs./KL	AUL(SG)	0.00 %
Avg. LPL(Cumulative)	0.00 Rs./MT	GHR Actual(Cumulative)	2,404.70 kCal/KWh
CVSF(Cumulative)	0.00 kCal/Litre	AUX Actual(Cumulative)	5.73 %

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN00171313; SWIFT CODE : SBININBB824; BRANCH CODE : 17313.

FORM GST INVOICE-1

1. GSTIN 21AAACN0255D1ZA
2. Name Talcher STPS 2
3. Address PO :DEEPSHIKHA,DISTT:ANGUL(ORISSA)-759147
4. Serial No. of Invoice IS00003503
5. Date of Invoice 01.02.2023

Details of Receiver (Billed to)

Name Gulbarga Electricity Supply Co Limited.
Address Main Road,Gulbarga,,585102
State KA
State Code 29
GSTIN / Unique ID 29AABCG6889R1ZD

Sr. No	Description of Goods	HSN	Qty.	Unit	Rate (Per Item)	Total	Disco	Taxabl	CGST		SGST		IGST	
									Rate	Amt	Rate	Amt	Rate	Amt
1	Electricity	27160000	1	NA	-1,743,379	-1,743,379	0	0	0	0	0	0	0	0
Total Invoice Value (Rs.) (In figure)						-1,743,379								
Total Invoice Value (Rs.) (In Words)						Minus Seventeen Lakh Forty-Three Thousand Three Hundred Seventy-Nine Only								
Amount of Tax subject to Reverse Charges									0	0	0	0	0	0

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NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

CIN: L40101DL1975GOI007966

Energy Bill 01.01.2023 - 31.01.2023
Bill No. 602810650 Tariff Ref.
Date 06.02.2023 REA Ref.
Beneficiary Gulbarga Electricity Supply Co Limited. REA Date
Station Ramagundam Super Thermal Power Stn 3

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Cap Charge(Peak-LD)	Rs. Cr/Yr	290.82270	1,409,767	0	1,409,767
02	Cap Charge(OffPeak-LD)	Rs. Cr/Yr	290.82270	6,972,738	0	6,972,738
03	Incentive (Peak-HD)	Rs./kWh	0.65000	155,349	155,349	0
04	Incentive (OffPeak-HD)	Rs./kWh	0.50000	558,083	558,083	0
05	Energy Charges Coal	Rs./kWh	3.37900	33,172,160	0	33,172,160
06	Filing Charges	Rs.	2,200,000.00	58,535	58,161	374
07	Ash Transportat'n Chrgs-Mthly	Rs. Cr.	9.11971	2,266,950	2,266,950	0
Totals				44,593,582	3,038,543	41,555,039

Grand Total 41,555,039

Rupees (in words) Four Crore Fifteen Lakh Fifty-Five Thousand Thirty-Nine Only

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	79.4650	%	SG Coal	9,817,153	kWh
NAPAF	85.00	%	Incentive Energy (Cum)	0	kWh
Demand Season	LOW		Monthly Entitlement	2,811,200	%
Demand Month	9.00		Cumulative Entitlement	2,660,700	%
PAFN:(Peak- Low)	79.4650	%	Mthly Entitlement(Peak)	2,348,400	%
PAFN:(Off Peak- Low)	79.4210	%	Mthly Entitlement(Off-Peak)	2,903,700	%
PAFN:(Peak- High)	102.4710	%	Inc Energy Peak Low (Cum)	0.0000000	kWh
PAFN:(Off Peak- High)	102.4710	%	Inc Energy-OffPeak Low (Cum)	0.0000000	kWh
			Inc Energy-Peak High (Cum)	238,998	kWh
			Inc Energy-OffPeak High (Cum)	1,116,166	kWh

Energy Charge Rate (ECR)

Base Values		Month Values	
AUX	6.25 %	CVSF	10,044.00 kCal/Litre
GHR	2,390.00 kCal/kWh	LPPF	4,672.00 Rs./MT
SFC	0.50000 mL/kWh	CVPF(As Received)	3,636.00 kCal/Kg
Incentive Rate	0.00 Ps/kWh	CVPF_VAR	85.00 kCal/Kg
Incentive Rate(Peak)	65.00 Ps/kWh	CVPF	3,551.00 kCal/Kg
Incentive Rate(Off Peak)	50.00 Ps/kWh	Addl ROE Rate	0.00 %
LPSF	59,315.32 Rs./KL	Effective Tax Rate	17.47 %
		ECR (excluding Biomass)	0 Rs/kWh

ED/CESS on APC

Total SG for Station	0 kWh	Cess Rate on APC	0.00 p/kWh
Colony Consumption	0 kWh	ED Rate on APC	0.00 p/kWh
Const/Commissioning Power	0 kWh	SG for Beneficiary	9,817,153 kWh
Total	0 kWh	Cess on APC for Beneficiary	0 Rs.
APC	0 kWh	ED on APC for Beneficiary	0 Rs.

Compensation Charges

Station Cumulative SG	0 kWh	Cumulative ECR(Normative)	0.000 Rs./kWh
Benef. En. Req(Below 85%)	0 kWh	Cumulative ECR(Actual)	0.000 Rs./kWh
Statio En. Req(Below 85%)	0 kWh	Cumulative ECR(DC)	0.000 Rs./kWh
LPPF(Cumulative)	0.00 Rs./MT	Cumulative ECR(SG)	0.000 Rs./kWh
CVPF(Cumulative)	0.00 kCal/KG	AUL(DC)	0.00 %
LPSF(Cumulative)	0.00 Rs./KL	AUL(SG)	0.00 %
Avg. LPL(Cumulative)	0.00 Rs./MT	GHR Actual(Cumulative)	2,301.00 kCal/kWh
CVSF(Cumulative)	0.00 kCal/Litre	AUX Actual(Cumulative)	6.86 %

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB24; BRANCH CODE :17313.

Bill No. 602810650

Bill No. 602810650

FORM GST INVOICE-1

1. GSTIN 36AAACN0255D1ZZ
2. Name Ramagundam Super Th
3. Address PO :JYOTHINAGAR,DISTT:KARIMNAGAR(TELANGANA)-505215
4. Serial No. of invoice IS00002680
5. Date of Invoice 06.02.2023

Details of Receiver (Billed to)

Name Gulbarga Electricity Supply Co Limited.
Address Main Road,Gulbarga,,585102
State KA
State Code 29
GSTIN / Unique ID 29AABCG8895R1ZD

Sr. No	Description of Goods	HSN	Qty.	Unit	Rate (Per Item)	Total	Discunt	Taxabl e Value	CGST	SGST	IGST
									Rate Amt	Rate Amt	Rate Amt
1	Electricity	27160000	1	NA	41,555,039	41,555,039	0	0	0	0	0
Total Invoice Value (Rs.) (In figure)						41,555,039					
Total Invoice Value (Rs.) (In Words)						Four Crore Fifteen Lakh Fifty-Five Thousand Thirty-Nine Only					
Amount of Tax subject to Reverse Charges									0	0	0

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NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

CIN: L40101DL1975GOI007966

Energy Bill 01.12.2022 - 31.12.2022
Bill No. 602807216 Revision Bill
Date 02.02.2023
Beneficiary Gulbarga Electricity Supply Co Limited.
Station Ramagundam Super Thermal Power Stn 3

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Cap Charge(Peak-LD)	Rs. Cr/Yr	290.82270	1,407,404	1,407,404	0
02	Cap Charge(OffPeak-LD)	Rs. Cr/Yr	290.82270	6,308,414	6,308,414	0
03	Incentive (Peak-HD)	Rs./KWh	0.65000	155,349	155,349	0
04	Incentive (OffPeak-HD)	Rs./KWh	0.50000	558,083	558,083	0
05	Energy Charges Coal	Rs./KWh	3.30400	28,082,289	28,082,289	0
06	Filing Charges	Rs.	2,200,000.00	58,161	58,161	0
07	Interest Charges Receivable	Rs. Lakhs	0.53429	53,429	53,429	0
08	RLDC Charges	Rs. Cr.	0.02652	6,845	0	6,845
09	RTM Trade Gain Share		0.00000	-2,741	-2,741	0
10	Ash Transportat'n Chrgs-Mthly	Rs. Cr.	9.11971	2,266,950	2,266,950	0
Totals				38,894,183	38,887,338	6,845

Grand Total 6,845

Rupees (in words) Six Thousand Eight Hundred Forty-Five Only

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	76.2390	%	SG Coal	8,499,482	kWh
NAPAF	85.00	%	Incentive Energy (Cum)	0	kWh
Demand Season	LOW		Monthly Entitlement	2,580,900	%
Demand Month	8.00		Cumulative Entitlement	2,643,700	%
PAFN:(Peak- Low)	76.2390	%	Mthly Entitlement(Peak)	2,345,200	%
PAFN:(Off Peak- Low)	76.1890	%	Mthly Entitlement(Off-Peak)	2,628,000	%
PAFN:(Peak- High)	102.4710	%	Inc Energy Peak Low (Cum)	0.0000000	kWh
PAFN:(Off Peak- High)	102.4710	%	Inc Energy-OffPeak Low (Cum)	0.0000000	kWh
			Inc Energy-Peak High (Cum)	238,999	kWh
			Inc Energy-OffPeak High (Cum)	1,116,166	kWh

Energy Charge Rate (ECR)

Base Values		Month Values	
AUX	6.25 %	CVSF	10,044.00 kCal/Litre
GHR	2,390.00 kCal/KWh	LPPF	4,466.33 Rs./MT
SFC	0.50000 mL.kWh	CVPF(As Received)	3,557.00 kCal/Kg
Incentive Rate	0.00 Ps/kWh	CVPF_VAR	85.00 kCal/Kg
Incentive Rate(Peak)	65.00 Ps/kWh	CVPF	3,472.00 kCal/Kg
Incentive Rate(Off Peak)	50.00 Ps/kWh	Addl ROE Rate	0.00 %
LPSF	59,315.32 Rs./KL	Effective Tax Rate	17.47 %
		ECR (excluding Biomass)	0 Rs/kWh

ED/CSS on APC

Total SG for Station	0 kWh	Cess Rate on APC	0.00 p/kWh
Colony Consumption	0 kWh	ED Rate on APC	0.00 p/kWh
Const./Commissioning Power	0 kWh	SG for Beneficiary	8,499,482 kWh
Total	0 kWh	Cess on APC for Beneficiary	0 Rs.
APC	0 kWh	ED on APC for Beneficiary	0 Rs.

Compensation Charges

Station Cumulative SG	0 kWh	Cumulative ECR(Normative)	0.000 Rs./kWh
Benef. En. Req(Below 85%)	0 kWh	Cumulative ECR(Actual)	0.000 Rs./kWh
Statio En. Req(Below 85%)	0 kWh	Cumulative ECR(DC)	0.000 Rs./kWh
LPPF(Cumulative)	0.00 Rs./MT	Cumulative ECR(SG)	0.000 Rs./kWh
CVPF(Cumulative)	0.00 kCal/KG	AUL(DC)	0.00 %
LPSF(Cumulative)	0.00 Rs./KL	AUL(SG)	0.00 %
Avg. LPL(Cumulative)	0.00 Rs./MT	GHR Actual(Cumulative)	2,304.00 kCal/kWh
CVSF(Cumulative)	0.00 kCal/Litre	AUX Actual(Cumulative)	6.98 %

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

FORM GST INVOICE-1

- GSTIN 36AAACN0255D1ZZ
- Name Ramagundam Super Th
- Address PO .JYOTHINAGAR, DISTT:KARIMNAGAR(TELANGANA)-505215
- Serial No. of Invoice IS00002677
- Date of Invoice 02.02.2023

Details of Receiver (Billed to)

Name Gulbarga Electricity Supply Co Limited.
Address Main Road, Gulbarga., 585102
State KA
State Code 29
GSTIN / Unique ID 29AABCG8895R1ZD

Sr. No	Description of Goods	HSN	Qty.	Unit	Rate (Per Item)	Total	Disco unit	Taxable Value	CGST		SGST		IGST	
									Rate	Amnt	Rate	Amnt	Rate	Amnt
1	Electricity	27160000	1	NA	6,845	6,845	0	0	0	0	0	0	0	0
Total Invoice Value (Rs.) (In figure)									6,845					
Total Invoice Value (Rs.) (In Words)									Six Thousand Eight Hundred Forty-Five Only					
Amount of Tax subject to Reverse Charges									0	0	0	0	0	0

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NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

CIN: L40101DL1975GOI007966

Energy Bill 01.01.2023 - 31.01.2023
Bill No. 602810651 Tariff Ref.
Date 06.02.2023 REA Ref.
Beneficiary Gulbarga Electricity Supply Co Limited. REA Date
Station Talcher STPS 2

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Cap Charge(Peak-LD)	Rs. Cr/Yr	996.95000	3,572,570	0	3,572,570
02	Cap Charge(OffPeak-LD)	Rs. Cr/Yr	996.95000	14,401,275	0	14,401,275
03	Incentive (Peak-LD)	Rs./kWh	0.65000	2,174,224	2,238,909	-64,685
04	Incentive (OffPeak-LD)	Rs./kWh	0.50000	2,990,625	3,310,569	-319,964
05	Incentive (Peak-HD)	Rs./kWh	0.65000	408,442	408,442	0
06	Incentive (OffPeak-HD)	Rs./kWh	0.50000	1,619,026	1,619,026	0
07	Energy Charges Coal	Rs./kWh	1.74600	43,753,512	0	43,753,512
08	Ash Transport'n Chrgs-Mithly	Rs. Cr.	38.79521	7,973,836	7,973,836	0
Totals				76,893,510	15,550,802	61,342,708

Grand Total 61,342,708

Rupees (in words) Six Crore Thirteen Lakh Forty-Two Thousand Seven Hundred Eight Only

REA Data - Regular Energy

Station Data		Beneficiary Data	
PAFN	95.2100 %	SG Coal	25,059,285 kWh
NAPAF	85.00 %	Incentive Energy (Cum)	0 kWh
Demand Season	LOW	Monthly Entitlement	2,164,000 %
Demand Month	9.00	Cumulative Entitlement	2,285,500 %
PAFN:(Peak- Low)	95.2100 %	Mithly Entitlement(Peak)	2,150,000 %
PAFN:(Off Peak- Low)	95.3160	Mithly Entitlement(Off-Peak)	2,166,800 %
PAFN:(Peak- High)	100.6510 %	Inc Energy Peak Low (Cum)	3,344,959 kWh
PAFN:(Off Peak- High)	100.2070 %	Inc Energy-OffPeak Low (Cum)	5,981,250 kWh
		Inc Energy-Peak High (Cum)	628,373 kWh
		Inc Energy-OffPeak High (Cum)	3,238,052 kWh

Energy Charge Rate (ECR)

Base Values		Month Values	
Coal	1.746 Rs/kWh	CVSF	9,994.30 kCal/Litre
AUX	6.25 %	LPPF	2,245.47 Rs./MT
GHR	2,390.00 kCal/kWh	CVPF(As Received)	3,418.00 kCal/Kg
SFC	0.50000 mL/kWh	CVPF_VAR	85.00 kCal/Kg
Incentive Rate	0.00 Ps/kWh	CVPF	3,333.00 kCal/Kg
Incentive Rate(Peak)	65.00 Ps/kWh	Add ROE Rate	0.00 %
Incentive Rate(Off Peak)	50.00 Ps/kWh	Effective Tax Rate	17.47 %
LPSF	60,273.15 Rs./KL	ECR (excluding Biomass)	0 Rs/kWh

ED/CESS on APC

Total SG for Station	0 kWh	Cess Rate on APC	0.00 p/kWh
Colony Consumption	0 kWh	ED Rate on APC	0.00 p/kWh
Const./Commissioning Power	0 kWh	SG for Beneficiary	25,059,285 kWh
Total	0 kWh	Cess on APC for Beneficiary	0 Rs.
APC	0 kWh	ED on APC for Beneficiary	0 Rs.

Compensation Charges

Station Cumulative SG	0 kWh	Cumulative ECR(Normative)	0.000 Rs./kWh
Benef. En. Req(Below 85%)	0 kWh	Cumulative ECR(Actual)	0.000 Rs./kWh
Statio En. Req(Below 85%)	0 kWh	Cumulative ECR(DC)	0.000 Rs./kWh
LPPF(Cumulative)	0.00 Rs./MT	Cumulative ECR(SG)	0.000 Rs./kWh
CVPF(Cumulative)	0.00 kCal/KG	AUL(DC)	0.00 %
LPSF(Cumulative)	0.00 Rs./KL	AUL(SG)	0.00 %
Avg. LPL(Cumulative)	0.00 Rs./MT	GHR Actual(Cumulative)	2,402.00 kCal/kWh
CVSF(Cumulative)	0.00 kCal/Litre	AUX Actual(Cumulative)	5.75 %

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

FORM GST INVOICE-1

- GSTIN 21AAACN0255D1ZA
- Name Talcher STPS 2
- Address PO :DEEPSHIKHA,DISTT:ANGUL(ORISSA)-759147
- Serial No. of Invoice IS00003504
- Date of Invoice 06.02.2023

Details of Receiver (Billed to)

Name Gulbarga Electricity Supply Co Limited.
Address Main Road,Gulbarga,,585102
State KA
State Code 29
GSTIN / Unique ID 29AABCG8895R1ZD

Sr. No	Description of Goods	HSN	Qty.	Unit	Rate (Per Item)	Total	Discount	Taxable Value	CGST		SGST		IGST	
									Rate	Amt	Rate	Amt	Rate	Amt
1	Electricity	27160000	1	NA	61,342,708	61,342,708	0	0	0	0	0	0	0	0
Total Invoice Value (Rs.) (In figure)						61,342,708								
Total Invoice Value (Rs.) (In Words)						Six Crore Thirteen Lakh Forty-Two Thousand Seven Hundred Eight Only								
Amount of Tax subject to Reverse Charges									0	0	0	0	0	0

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NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

CIN: L40101DL1975GOI007966

Energy Bill 01.01.2023 - 31.01.2023
Bill No. 602812018 Revision Bill Tariff Ref.
Date 06.02.2023 REA Ref.
Beneficiary Gulbarga Electricity Supply Co Limited. REA Date
Station Talcher STPS 2

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Cap Charge(Peak-LD)	Rs. Cr/Yr	996.95000	3,572,570	3,572,570	0
02	Cap Charge(OffPeak-LD)	Rs. Cr/Yr	996.95000	14,401,275	14,401,275	0
03	Incentive (Peak-LD)	Rs./kWh	0.65000	2,174,223	2,174,223	0
04	Incentive (OffPeak-LD)	Rs./kWh	0.50000	2,990,625	2,990,625	0
05	Incentive (Peak-HD)	Rs./kWh	0.65000	408,442	408,442	0
06	Incentive (OffPeak-HD)	Rs./kWh	0.50000	1,619,026	1,619,026	0
07	Energy Charges Coal	Rs./kWh	1.74600	43,753,512	43,753,512	0
08	Ash Transportat'n Chrgs-Mthly	Rs. Cr.	46.63455	9,554,864	7,973,836	1,581,028
Totals				76,474,537	76,893,509	1,581,028

Grand Total 1,581,028

Rupees (in words) Fifteen Lakh Eighty-One Thousand Twenty-Eight Only

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	95.2100	%	SG Coal	25,059,285	kWh
NAPAF	85.00	%	Incentive Energy (Cum)	0	kWh
Demand Season	LOW		Monthly Entitlement	2,164,000	%
Demand Month	9.00		Cumulative Entitlement	2,285,000	%
PAFN:(Peak- Low)	95.2100	%	Mthly Entitlement(Peak)	2,150,100	%
PAFN:(Off Peak- Low)	95.3160	%	Mthly Entitlement(Off-Peak)	2,166,800	%
PAFN:(Peak- High)	100.6510	%	Inc Energy Peak Low (Cum)	3,344,959	kWh
PAFN:(Off Peak- High)	100.2070	%	Inc Energy-OffPeak Low (Cum)	5,961,250	kWh
			Inc Energy-Peak High (Cum)	6,28,373	kWh
			Inc Energy-OffPeak High (Cum)	3,238,052	kWh

Energy Charge Rate (ECR)

Coal		Base Values		Month Values	
Coal	1.746 Rs/kWh	AUX	6.25 %	CVSF	9,994.30 kCal/Litre
		GHR	2,390.00 kCal/kWh	LPPF	2,245.47 Rs./MT
		SFC	0.50000 mL/kWh	CVPF(As Received)	3,418.00 kCal/Kg
		Incentive Rate	0.00 Ps/kWh	CVPF_VAR	85.00 kCal/Kg
		Incentive Rate(Peak)	65.00 Ps/kWh	CVPF	3,333.00 kCal/Kg
		Incentive Rate(Off Peak)	50.00 Ps/kWh	Addl ROE Rate	0.00 %
		LPSF	60,273.15 Rs./KL	Effective Tax Rate	17.47 %
		ED/CESS on APC		ECR (excluding Biomass)	0 Rs/kWh

Total SG for Station	0 kWh	Cess Rate on APC	0.00 p/kWh
Colony Consumption	0 kWh	ED Rate on APC	0.00 p/kWh
Const./Commissioning Power	0 kWh	SG for Beneficiary	25,059,285 kWh
Total	0 kWh	Cess on APC for Beneficiary	0 Rs.
APC	0 kWh	ED on APC for Beneficiary	0 Rs.

Compensation Charges

Station Cumulative SG	0 kWh	Cumulative ECR(Normative)	0.000 Rs./kWh
Benef. En. Req(Below 85%)	0 kWh	Cumulative ECR(Actual)	0.000 Rs./kWh
Statio En. Req(Below 85%)	0 kWh	Cumulative ECR(DC)	0.000 Rs./kWh
LPPF(Cumulative)	0.00 Rs./MT	Cumulative ECR(SG)	0.000 Rs./kWh
CVPF(Cumulative)	0.00 kCal/KG	AUL(DC)	0.00 %
LPSF(Cumulative)	0.00 Rs./KL	AUL(SG)	0.00 %
Avg. LPL(Cumulative)	0.00 Rs./MT	GHR Actual(Cumulative)	2,402.00 kCal/kWh
CVSF(Cumulative)	0.00 kCal/Litre	AUX Actual(Cumulative)	5.75 %

Bank Details: Current Account No. 10813608689, State Bank of India, 5th Floor, Redfort Capital, Parsnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB524; BRANCH CODE :17313.

FORM GST INVOICE-1

1. GSTIN 21AAACN0255D1ZA
2. Name Talcher STPS 2
3. Address PO :DEEPSHIKHA,DISTT:ANGUL(ORISSA)-759147
4. Serial No. of Invoice IS00003505
5. Date of Invoice 06.02.2023

Details of Receiver (Billed to)

Name Gulbarga Electricity Supply Co Limited.
Address Main Road,Gulbarga,,585102
State KA
State Code 29
GSTIN / Unique ID 29AABCG8895R1ZD

Sr. No	Description of Goods	HSN	Qty.	Unit	Rate (Per Item)	Total	Disco unit	Taxable Value	CGST	SGST	IGST
									Rate Amt	Rate Amt	Rate Amt
1	Electricity	27160000	1	NA	1,581,028	1,581,028	0	0	0	0	0
Total Invoice Value (Rs.) (In figure)						1,581,028					
Total Invoice Value (Rs.) (In Words)						Fifteen Lakh Eighty-One Thousand Twenty-Eight Only					
Amount of Tax subject to Reverse Charges									0	0	0

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CIN: U40105DL2006PTC156884

Energy Bill	01.01.2023 – 31.01.2023	Tariff Ref.	NTECL STATION 1
Bill No.	600012162	REA Ref.	
Date	04.02.2023	REA Date	
Beneficiary	GESCOM The Financial Advisor,		
Station	NTECL STATION 1 <i>Valur</i>		

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Cap Charge(Peak-LD)	Rs. Cr/Yr	1,858.96010	2,963,969	0	2,963,969
02	Cap Charge(OffPeak-LD)	Rs. Cr/Yr	1,858.96010	12,993,003	0	12,993,003
03	Incentive (Peak-HD)	Rs./kWh	0.00000	118,073	118,073	0
04	Incentive (OffPeak-HD)	Rs./kWh	0.00000	236,379	236,379	0
05	Energy Charges Coal	Rs./kWh	3.05200	20,633,986	0	20,633,986
Totals				36,945,410	354,452	36,590,958

Grand Total 36,590,958

Rupees (in words) **Three Crore Sixty-Five Lakh Ninety Thousand Nine Hundred Fifty-Eight Only**

The payment for this bill may be made through RTGS/ e-payment/LC to the account given below. Account Name NTPC TAMILNADU ENERGY COMPANY LTD. Account Number 51034100000563 IFSC CODE UBIN0905771 MICR CODE : 600026144 Bank/ Branch Name : UNION BANK /NUNGAMBAKKAM

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	86.5130	%	SG Coal	6,760,808	kWh
NAPAF	85.00	%	Incentive Energy (Cum)	0	kWh
Demand Season	LOW		Monthly Entitlement	1.0379020	%
Demand Month	9.00		Cumulative Entitlement	1.2003990	%
PAFN:(Peak- Low)	86.5130	%	Mthly Entitlement(Peak)	0.9566540	%
PAFN:(Off Peak- Low)	86.6830	%	Mthly Entitlement(Off-Peak)	1.0484090	%
PAFN:(Peak- High)	95.0840	%	Inc Energy Peak Low (Cum)	0.0000000	kWh
PAFN:(Off Peak- High)	94.5200	%	Inc Energy-OffPeak Low (Cum)	0.0000000	kWh
			Inc Energy-Peak High (Cum)	181,650	kWh
			Inc Energy-OffPeak High (Cum)	472,758	kWh

Energy Charge Rate (ECR)

Coal	3.052	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	6.25	%	CVSF	9,368.22	kCal/Litre
GHR	2,358.84	kCal/kWh	LPPF	3,850.72	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,303.06	kCal/Kg
Incentive Rate	0.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Peak)	65.00	Ps/kWh	CVPF	3,218.06	kCal/Kg
Incentive Rate(Off Peak)	50.00	Ps/kWh	Addl ROE Rate(LDS)	0.00	%
LPSF	88,818.11	Rs./KL	Addl ROE Rate(HDS)	0.00	%
			Effective Tax Rate	0.00	%

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	6,760,808	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	0	kWh	Cumulative ECR(Normative)	3.728	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	3.776	Rs./kWh
Statio En. Req(Below 85%)	0	kWh	Cumulative ECR(DC)	3.728	Rs./kWh
LPPF(Cumulative)	4,473.42	Rs./MT	Cumulative ECR(SG)	3.728	Rs./kWh
CVPF(Cumulative)	3,134.30	kCal/KG	AUL(DC)	102.21	%
LPSF(Cumulative)	83,522.93	Rs./KL	AUL(SG)	86.26	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,357.97	kCal/kWh
CVSF(Cumulative)	9,350.20	kCal/Litre	AUX Actual(Cumulative)	7.46	%



एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं. 135, पेरियार ई.वी.आर. हाई रोड, किलपॉक,

चेन्नई - 600010

सीआईएन: L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited

("NAVRATNA" - Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,

Chennai - 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

Lr.No. Comml/TPS-II Stage I/GESCOM/January-2023/2022-2023

Dated : 03.02.2023

To :

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

CORPORATE OFFICE, STATION ROAD

GULBARGA, Karnataka 585102

Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Sir,

Sub: GESCOM-T002-Power Bill for the month of January-2023

Please find enclosed Invoices for GESCOM amounting to Rs. 23651199.00 (Rupees Two Crore Thirty Six Lakh Fifty One Thousand One Hundred Ninety Nine Only) towards the value of the power supplied from NLC India Limited for the month of January-2023 as detailed below:

Invoice No.	Date	Thermal Power Station	Bill Value (Rs.)
901000362	03.02.2023	TPS-II Stage I ✓	23,651,199.00
Total:			23,651,199.00

It is certified that the claim preferred is based on the REA of the respective month. The energy and capacity charges claimed by NLCIL are, as per CERC orders. As per PSA dated 21.02.2015 between NLCIL and GESCOM, all payments made by GESCOM towards amounts due, shall be appropriated by NLCIL in the following order of priority.

- I. Towards late payment surcharge, payable if any, as intimated by NLCIL through late payment surcharge bills as per CERC Tariff Regulation.
- II. Towards earlier unpaid bill(s), including arrears bills, if any.
- III. Towards Statutory dues like Income Tax, Other Tax, Royalty etc, in the current bill(s) and
- IV. Towards Other Charges in current monthly bill.

The above CC is billed based on CERC Tariff order (2014-19) and as per clause 10(4) of CERC notification dtd 07.03.2019 ECR is calculated based on norms notified in CERC Regulations - 2019. The CC and EC are subject to revision, based on the outcome of tariff petitions for 2019-24.

Kindly arrange to settle the amount immediately. The Beneficiary Account No - 10895276180 of State Bank Of India. IFSC CODE : SBIN0000958, Block - 2, Neyveli - 607801.

Due Date: 19.03.2023

Yours Faithfully,

VALARMATHI.G
DGM/COMMERCIAL

Encl:

1. Invoices
2. Energy & Capacity Charge working sheets
3. REA Data
4. Form 15 and Operational data for December 2022.



एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, पेरियार ई.वी.आर. हाई रोड, किलपॉक,
चेन्नई - 600010

सीआईएन: L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited

("NAVRATNA" -- Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,
Chennai - 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

BILL OF SUPPLY - JAN - 2023 (Provisional)

IRN No. :
Ack No. :
Invoice No. : 0901000362
Invoice Date : 03.02.2023
Ack Date :
Customer Code : 20000006
Invoice Unit : TPS-II Stage I

To

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED
CORPORATE OFFICE, STATION ROAD
GULBARGA, Karnataka 585102
Customer GST No: 29AABCG8895RIZD Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.01.2023 to 31.01.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	2.727	6880387	18,762,817.00
Capacity Charges	Rupees			4,818,412.00
SRLDC Fees	Rupees			8,106.00
Diff. in EC - DEC 2022	Rupees			55,957.00
FERV On Mines	Rupees			5,907.00
Total Invoice Amount (Rounded Off):				23,651,199.00

Accounting Document Number: 2257003880

Amt. in words: Two Crore Thirty Six Lakh Fifty One Thousand One Hundred Ninety Nine Rupees Only

E & O.E

The Capacity and Energy Charges are claimed as per CERC order Dated 08-03-2017

The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NLCIL Graded Rebate Scheme.

Signature

Name of Signatory VALARMATHI.G

Designation/Status DGM/COMMERCIAL



एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, पेरियार ई.वी.आर. हाई रोड, किलपाक,

चेन्नई - 600010

सीआईएन : L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,
Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

Lr.No. Comml/TPS-II Stage II/GESCOM/January-2023/2022-2023

Dated : 03.02.2023

To :

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

CORPORATE OFFICE, STATION ROAD

GULBARGA, Karnataka 585102

Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Sir,

Sub: GESCOM-T009-Power Bill for the month of January-2023

Please find enclosed Invoices for GESCOM amounting to Rs. 16453903.00 (Rupees One Crore Sixty Four Lakh Fifty Three Thousand Nine Hundred Three Only) towards the value of the power supplied from NLC India Limited for the month of January-2023 as detailed below:

Invoice No.	Date	Thermal Power Station	Bill Value (Rs.)
901100328	03.02.2023	TPS-II Stage II ✓	16,453,903.00
Total:			16,453,903.00

It is certified that the claim preferred is based on the REA of the respective month. The energy and capacity charges claimed by NLCIL are, as per CERC orders. As per PSA dated 21.02.2015 between NLCIL and GESCOM, all payments made by GESCOM towards amounts due, shall be appropriated by NLCIL in the following order of priority.

- I. Towards late payment surcharge, payable if any, as intimated by NLCIL through late payment surcharge bills as per CERC Tariff Regulation.
- II. Towards earlier unpaid bill(s), including arrears bills, if any.
- III. Towards Statutory dues like Income Tax, Other Tax, Royalty etc, in the current bill(s) and
- IV. Towards Other Charges in current monthly bill.

The above CC is billed based on CERC Tariff order (2014-19) and as per clause 10(4) of CERC notification dtd 07.03.2019 ECR is calculated based on norms notified in CERC Regulations - 2019. The CC and EC are subject to revision, based on the outcome of tariff petitions for 2019-24.

Kindly arrange to settle the amount immediately. The Beneficiary Account No - 10895276180 of State Bank Of India. IFSC CODE : SBIN0000958, Block - 2, Neyveli - 607801.

Due Date: 19.03.2023

Yours Faithfully,

Valarmathi G
VALARMATHI.G
DGM/COMMERCIAL

Encl:

1. Invoices
2. Energy & Capacity Charge working sheets
3. REA Data
4. Form 15 and Operational data for December 2022.



एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, पेरियार ई.वी.आर. हाई रोड, किलपॉक,

चेन्नई - 600010

सीआईएन: L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,

Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

BILL OF SUPPLY - JAN - 2023 (Provisional)

IRN No. :
Ack No. :
Invoice No. : 0901100328
Invoice Date : 03.02.2023
Ack Date :
Customer Code : 20000006
Invoice Unit : TPS-II Stage II

To

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED
CORPORATE OFFICE, STATION ROAD

GULBARGA, Karnataka 585102

Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.01.2023 to 31.01.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	2.727	4756609	12,971,273.00
Capacity Charges	Rupees			3,419,681.00
SRLDC Fees	Rupees			10,589.00
Diff. in EC - DEC 2022	Rupees			42,069.00
FERV On Mines	Rupees			10,291.00
Total Invoice Amount (Rounded Off):				16,453,903.00

Accounting Document Number: 2257003896

Amt. in words: One Crore Sixty Four Lakh Fifty Three Thousand Nine Hundred Three Rupees Only

E & O.E

The Capacity and Energy Charges are claimed as per CERC order Dated 08-03-2017

The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NLCIL Graded Rebate Scheme.

Signature

Name of Signatory VALARMATHIG

Designation/Status DGM/COMMERCIAL



एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, परियार ई.वी.आर. हाई रोड, किलपॉक,
चेन्नई - 600010

सीआईएन : L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited

("NAVRATNA" - Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,
Chennai - 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

Lr.No. Comml/TPS-IExp/GESCOM/January-2023/2022-2023

Dated : 03.02.2023

To :

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

CORPORATE OFFICE, STATION ROAD

GULBARGA, Karnataka 585102

Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Sir,

Sub: GESCOM-T003-Power Bill for the month of January-2023

Please find enclosed Invoices for GESCOM amounting to Rs. 22631328.00 (Rupees Two Crore Twenty Six Lakh Thirty One Thousand Three Hundred Twenty Eight Only) towards the value of the power supplied from NLC India Limited for the month of January-2023 as detailed below:

Invoice No.	Date	Thermal Power Station	Bill Value (Rs.)
901200305	03.02.2023	TPS-IExp ✓	22,631,328.00
		Total:	22,631,328.00

It is certified that the claim preferred is based on the REA of the respective month. The energy and capacity charges claimed by NLCIL are, as per CERC orders. As per PSA dated 21.02.2015 between NLCIL and GESCOM, all payments made by GESCOM towards amounts due, shall be appropriated by NLCIL in the following order of priority.

- I. Towards late payment surcharge, payable if any, as intimated by NLCIL through late payment surcharge bills as per CERC Tariff Regulation.
- II. Towards earlier unpaid bill(s), including arrears bills, if any.
- III. Towards Statutory dues like Income Tax, Other Tax, Royalty etc, in the current bill(s) and
- IV. Towards Other Charges in current monthly bill.

The above CC is billed based on CERC Tariff order (2014-19) and as per clause 10(4) of CERC notification dtd 07.03.2019 ECR is calculated based on norms notified in CERC Regulations - 2019. The CC and EC are subject to revision, based on the outcome of tariff petitions for 2019-24.

Kindly arrange to settle the amount immediately. The Beneficiary Account No - 10895276180 of State Bank Of India. IFSC CODE : SBIN0000958, Block - 2, Neyveli - 607801.

Due Date: 19.03.2023

Yours Faithfully,

VALARMATHI G
DGM/COMMERCIAL

Encl:

1. Invoices
2. Energy & Capacity Charge working sheets
3. REA Data
4. Form 15 and Operational data for December 2022.



एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं. 135, पेरियार ई.वी.आर. हाई रोड, किलपाक,
चेन्नई - 600010

सीआईएन : L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited

("NAVRATNA" - Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,
Chennai - 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 ; वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

BILL OF SUPPLY - JAN - 2023 (Provisional)

IRN No. :
Ack No. :
Invoice No. : 0901200305
Invoice Date : 03.02.2023
Ack Date :
Customer Code : 20000006
Invoice Unit : TPS-IExp

To

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED
CORPORATE OFFICE, STATION ROAD
GULBARGA, Karnataka 585102
Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.01.2023 to 31.01.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	2.441	6281706	15,333,646.00
Capacity Charges	Rupees			6,330,997.00
Incentive Claim	Rupees			-36,318.00
SRLDC Fees	Rupees			6,079.00
Diff. in EC - DEC 2022	Rupees			-37,487.00
FERV Thermal	Rupees			890,418.00
FERV On Mines	Rupees			143,993.00
Total Invoice Amount (Rounded Off):				22,631,328.00

Accounting Document Number: 2257003912

Amt. in words: Two Crore Twenty Six Lakh Thirty One Thousand Three Hundred Twenty Eight Rupees Only

E & O.E

The Capacity and Energy Charges are claimed as per CERC order Dated 04-10-2016

The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NLCIL Graded Rebate Scheme.

Signature

Name of Signatory VALARMATHI.G

Designation/Status DGM/COMMERCIAL



एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, पेरियार ई.वी.आर. हाई रोड, किलपॉक,

चेन्नई - 600010

सीआईएन: L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,

Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

Lr.No. Comml/TPS-IIExp/GESCOM/January-2023/2022-2023

Dated : 03.02.2023

To :

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

CORPORATE OFFICE, STATION ROAD

GULBARGA, Karnataka 585102

Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Sir,

Sub: GESCOM-T004-Power Bill for the month of January-2023

Please find enclosed Invoices for GESCOM amounting to Rs. 9229472.00 (Rupees Ninety Two Lakh Twenty Nine Thousand Four Hundred Seventy Two Only) towards the value of the power supplied from NLC India Limited for the month of January-2023 as detailed below:

Invoice No.	Date	Thermal Power Station	Bill Value (Rs.)
901300230	03.02.2023	TPS-IIExp ✓	9,229,472.00
Total:			9,229,472.00

It is certified that the claim preferred is based on the REA of the respective month. The energy and capacity charges claimed by NLCIL are, as per CERC orders. As per PSA dated 21.02.2015 between NLCIL and GESCOM, all payments made by GESCOM towards amounts due, shall be appropriated by NLCIL in the following order of priority.

- I. Towards late payment surcharge, payable if any, as intimated by NLCIL through late payment surcharge bills as per CERC Tariff Regulation.
- II. Towards earlier unpaid bill(s), including arrears bills, if any.
- III. Towards Statutory dues like Income Tax, Other Tax, Royalty etc, in the current bill(s) and
- IV. Towards Other Charges in current monthly bill.

The above CC is billed based on CERC Tariff order (2014-19) and as per clause 10(4) of CERC notification dtd 07.03.2019 ECR is calculated based on norms notified in CERC Regulations - 2019. The CC and EC are subject to revision, based on the outcome of tariff petitions for 2019-24.

Kindly arrange to settle the amount immediately. The Beneficiary Account No - 10895276180 of State Bank Of India. IFSC CODE : SBIN0000958, Block - 2, Neyveli - 607801.

Due Date: 19.03.2023

Yours Faithfully,

VALARMATHI.G
DGM/COMMERCIAL

Encl:

1. Invoices
2. Energy & Capacity Charge working sheets
3. REA Data
4. Form 15 and Operational data for December 2022.



एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरातन" उद्यम)

नं.135, परियार ई.वी.आर. हाई रोड, किलपाक,
चेन्नई - 600010

सीआईएन : L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited

("NAVRATNA" - Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,
Chennai - 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 ; वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nclindia.in

BILL OF SUPPLY - JAN - 2023 (Provisional)

IRN No. :
Ack No. :
Invoice No. : 0901300230
Invoice Date : 03.02.2023
Ack Date :
Customer Code : 20000006
Invoice Unit : TPS-IIExp

To

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED
CORPORATE OFFICE, STATION ROAD
GULBARGA, Karnataka 585102
Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.01.2023 to 31.01.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	2.623	1912444	5,016,341.00
Capacity Charges	Rupees			4,237,687.00
SRLDC Fees	Rupees			7,153.00
Diff. in EC - DEC 2022	Rupees			-35,728.00
FERV On Mines	Rupees			4,019.00
Total Invoice Amount (Rounded Off):				9,229,472.00

Accounting Document Number: 2257003928

Amt. in words: Ninety Two Lakh Twenty Nine Thousand Four Hundred Seventy Two Rupees Only

E & O.E

The Capacity and Energy Charges are claimed as per CERC order Dated 06-10-2015 & 08-03-2017

The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NLCIL Graded Rebate Scheme.

Signature

Name of Signatory VALARMATHI.G

Designation/Status DGM/COMMERCIAL

एनएलसी तमिलनाडु पावर लिमिटेड

NLC TAMILNADU POWER LIMITED

(एनएलसी इंडिया लिमिटेड एवं टेंजेडको का संयुक्त उद्यम एवं एनएलसी इंडिया लिमिटेड का सहायक कंपनी)
(A JVC between NLC India Ltd & TANGEDCO and a subsidiary of NLC India Ltd)

मुख्य कार्यकारी अधिकारी का कार्यालय

OFFICE OF THE CHIEF EXECUTIVE OFFICER

2*500 मेगावाट संयुक्त उद्यम ताप विद्युत परियोजना: 2*500 MW JV Thermal Power Project

हरबर इस्टेट/Harbour Estate, टुटिकोरिन/Tuticorin- 628004

फैक्स/Fax: 0461-2352480, फोन/Phone : 0461-2352844, सीजईएफ/CIN : U40102TN2005GOI058050

ईमेल/E-mail: ceo.ntpl@nlcindia.in, वेब/Web : www.ntplpower.com



BILL OF SUPPLY - JAN - 2023 (Provisional)

IRN No. :
Ack No. :
Invoice No. : 0090069837
Invoice Date : 03.02.2023
Ack Date :
Customer Code : 20000006
Invoice Unit : TPS-NTPL

To

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED
CORPORATE OFFICE, STATION ROAD
GULBARGA, Karnataka 585102
Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.01.2023 to 31.01.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	4.052	16927041	68,588,370.00
Capacity Charges	Rupees			23,257,044.00
SRLDC Fees	Rupees			13,547.00
CRSD	Rupees			-8,867,352.00
PT Gain Sharing	Rupees			-40,298.00
Total Invoice Amount (Rounded Off):				82,951,311.00

Accounting Document Number: 2257023849

Amt. in words: Eight Crore Twenty Nine Lakh Fifty One Thousand Three Hundred Eleven Rupees Only

E & O.E

The Capacity and Energy Charges are claimed as per CERC order Dated 11-07-2017

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NTPL Graded Rebate Scheme.

Signature

Name of Signatory VALARMATHI.G

Designation/Status DGM/COMMERCIAL

एनएलसी तमिलनाडु पावर लिमिटेड
NLC TAMILNADU POWER LIMITED

(एनएलसी इंडिया लिमिटेड एवं टेंजेंडको का संयुक्त उद्यम एवं एनएलसी इंडिया लिमिटेड का सहायक कंपनी)
(A JVC between NLC India Ltd & TANGEDCO and a subsidiary of NLC India Ltd)



NTPL

फैक्स/Fax: 0461-2352480, फोन/Phone : 0461-2352844, सीआईएन:CIN : U40102TN2005G01058050

ई-मेल/E-mail: ceo.ntpl@nlcindia.in, वेब/Website : www.ntplpower.com

मुख्य कार्यकारी अधिकारी का कार्यालय
OFFICE OF THE CHIEF EXECUTIVE OFFICER

2*500 मेगावाट संयुक्त उद्यम ताप विद्युत परियोजना: 2*500 MW JV Thermal Power Project

हरबर इस्टेट/Harbour Estate, टुटिकोरिन/Tuticorin- 628004



Lr.No. Comml/TPS-NTPL/GESCOM/January-2023/2022-2023

Dated : 03.02.2023

To :

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED
CORPORATE OFFICE, STATION ROAD
GULBARGA, Karnataka 585102
Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Sir,

Sub: GESCOM-T007-Power Bill for the month of January-2023

Please find enclosed Invoices for GESCOM amounting to Rs. 82951311.00 (Rupees Eight Crore Twenty Nine Lakh Fifty One Thousand Three Hundred Eleven Only) towards the value of the power supplied from NLC Tamilnadu Power Limited for the month of January-2023 as detailed below:

Invoice No.	Date	Thermal Power Station	Bill Value (Rs.)
90069837	03.02.2023	TPS-NTPL ✓	82,951,311.00
Total:			82,951,311.00

It is certified that the claim preferred is based on the REA of the respective month. The energy and capacity charges claimed by NTPL are, as per CERC orders. As per PSA dated 21.02.2015 between NTPL and GESCOM, all payments made by GESCOM towards amounts due, shall be appropriated by NTPL in the following order of priority.

- Towards late payment surcharge, payable if any, as intimated by NTPL through late payment surcharge bills as per CERC Tariff Regulation.
- Towards earlier unpaid bill(s), including arrears bills, if any.
- Towards Statutory dues like Income Tax, Other Tax, Royalty etc, in the current bill(s) and
- Towards Other Charges in current monthly bill.

The above CC is billed based on CERC Tariff order (2014-19) and as per clause 10(4) of CERC notification dtd 07.03.2019 ECR is calculated based on norms notified in CERC Regulations - 2019. The CC and EC are subject to revision, based on the outcome of tariff petitions for 2019-24.

Kindly arrange to settle the amount immediately. The Beneficiary Account No - 801530110000037 of Bank Of India. IFSC CODE : BKID0008015, Anna Salai, Chennai 600002.

Due Date: 19.03.2023

Yours Faithfully,

VALARMATHI.G
DGM/COMMERCIAL

NUCLEAR POWER CORPORATION OF INDIA LIMITED
(A Government of India Enterprise)
MADRAS ATOMIC POWER STATION
GSTIN: 33AAACN3154F7ZW

புதுச்சேரி அணுமிசை நிலையம்
மாநில அணுமிசை நிலையம்
கல்பாக்கம் - 603 102, திரைக்கோட்டை
புதுச்சேரி - 603 102, திரைக்கோட்டை
புதுச்சேரி - 603 102, திரைக்கோட்டை

புதுச்சேரி அணுமிசை நிலையம்
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மாநில அணுமிசை நிலையம்
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புதுச்சேரி - 603 102, திரைக்கோட்டை

Ref: MAPSOTERS/ 33A153 44Feb-23

To
THE FINANCIAL ADVISOR
Chalburga / Chalburgi Electric Supply Company (GSECOM)
Main Road
Chalburga / Chalburgi - 585102

Sub Energy Bills for January 2023 - rgs

S.No.	Particulars	Bill No.	Bill Date	Amount (RS.)
1	Outstanding SOP			74,218.00
2	Outstanding DPC			0.00
3	Add. Prov. Energy Bill for Jan 2023	322RB8275	04-Feb-23	28,87,747.00
4	Revision Energy bill for Dec 2022	332AAU535	04-Feb-23	16,517.00
5	SOC/MOC Charges bill for Jan 2023	8880C-000202	04-Feb-23	1,679.00
6	Debit note for Nuclear Liability Fund 2015	8880C-000202-2310	04-Feb-23	57,076.00
7	Delayed Payment Charges			0.00
	Net Amount Payable			30,37,137.00

Note: 1. As per sec 194 (b) of Income Tax Act 1961, 10% @ 0.1% on Sale consideration to NPCIL. MAPS has to be deducted. FDC Calculation from 01/01/2023 worked out by procedural formula of Tariff Notification)
Revised FDC = 78.21/19653 x [Rate (RS./KWh) applicable for the period - 19653]
78.21/19653 x [19653 - 19653] = 0.00 p/kWh
Effective Energy Billing Rate w.e.f. 01/01/2023: Rs.2.5442 per kWh (Incl. Nuc. Liab. Fund 2015 and inclusive of Provisional water charges & Revision in Insurance for Compliance of CIND Act)

(*) MAPS has not raised Debt / Credit Notes on Import of energy during Dec'18, Jan'19, May, June & September'21 on account of Fuel Price Revision, hence the same has been raised in this month after auditors observation.
As per clause no.8.1.8 of UMSA / PPA, if any error is noticed in bill may please be communicated within 30 days otherwise the bill is considered as accepted by SFR.

Payment may please be made to Nuclear Power Corporation India Limited, Bank Account No. 10937612405 maintained at SBI, Overseas Branch, Mumbai (Branch code: 4791), IFS Code: SBIIN004791, Mumbai under intimation to mail: tds.mgr@npcil.in, sundarammehy@npcil.in

Thanking you,
Yours faithfully,
N. S. Sathyanarayana
Senior Manager (F&A)

Note: - Retain if any will be admissible on per PPA.

NUCLEAR POWER CORPORATION OF INDIA LTD

(A Government of India Enterprise)
MADRAS ATOMIC POWER STATION
GSTIN: 33AAACN3154F7ZW

Bill of Supply for Jan 2023

Bill No: 322RB8275 Bill Date: 04/02/2023

GULBARGA ELECTRICITY SUPPLY COMPANY
THE FINANCIAL ADVISOR, GULBARGA ELECTRIC SUPPLY COMPANY (GSECOM), MAIN ROAD,
GULBARGA-585 102
GSTIN: 29AABC68899R1ZD
Attention: FINL ADVISOR

Due Date: 01/03/2023

UNIT DETAILS

Unit	Product Description	HSN No.	KWHs	Rate(Rs.)	Amount(Rs.)
UNIT-1B2-MAPS	Electrical Energy	27160000	1135031	2,4019	2726231
Total(Rs):					2,726,231

UNIT BASED ADJUSTMENTS

Unit	Adjustment Head	Rate(Rs.)	Amount(Rs.)
UNIT-1B2-MAPS	HEAVY WATER ADJUSTMENT CHARGES	0.0053	6016
UNIT-1B2-MAPS	INSURANCE	0.1170	132799
UNIT-1B2-MAPS	DECOMMISSIONING RESERVE	0.0200	22701
Total(Rs):			161,516

GROSS BILL AMOUNT (RS) **2,887,747**

Amount in Words: Rupees Twenty Eight Lakh Eighty Seven Thousand Seven Hundred And Forty Seven Only

Prepared By: *[Signature]* Reviewed By: *[Signature]* Bill Signatory

Website: www.npcil.nic.in Corporate Identity Card Number (CIN) - U40104MH1987CO149458
Office Address: MADRAS ATOMIC POWER STATION, Kalpakkam 603102, Tamil Nadu (India) - 603102

COPY TO
THE FINANCIAL ADVISOR, GULBARGA ELECTRIC SUPPLY COMPANY (GSECOM), MAIN ROAD,
GULBARGA
585 102-FINL ADVISOR

NUCLEAR POWER CORPORATION OF INDIA LTD
 (A Government of India Enterprise)
MADRAS ATOMIC POWER STATION
 GSTIN: 33AAACN3154F2ZW

Unit Adjustment Bill
 Original Bill Ref. No. 322R88215 Dated Jan'2023 Bill Date 04/02/2023

GULBARGA ELECTRICITY SUPPLY COMPANY
 THE FINANCIAL ADVISOR, GULBARGA ELECTRIC SUPPLY COMPANY (GESSCOM), MAIN ROAD,
 GULBARGA-585 102
 GSTIN: 29AABCG8895R12D
 Attention:Shri ., FINL. ADVISOR

Due Date 01/03/2023

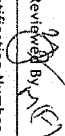
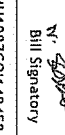
Unit	Product Description	HSN No.	KWHs	Rate(Rs.)	Amount(Rs.)
UNIT-1B2-MAPS	Electrical Energy	27160000	6492	2,4019	15593
Total:(Rs)					15,593

FUND ADJUSTMENTS

Unit	Description	Rate (Rs.)	Amount (Rs.)
UNIT-1B2-MAPS		0.0053	34
UNIT-1B2-MAPS		0.1170	760
UNIT-1B2-MAPS		0.0200	130
Total:(Rs)			924

GROSS BILL AMOUNT(Rs.) **16,517**

Amount in Words Rupees Sixteen Thousand Five Hundred and Seventeen Only

Prepared By  Reviewed By 
 Bill Signatory
 Website: www.npcil.nic.in Corporate Identification Number (CIN) - U40104MH1987G0149458
 Office Address: MADRAS ATOMIC POWER STATION, Kalpakkam 603102, Tamil Nadu (India) - 603102

Copy To
 THE FINANCIAL ADVISOR, GULBARGA ELECTRIC SUPPLY COMPANY (GESSCOM), MAIN ROAD,
 GULBARGA
 585 102-FINL. ADVISOR

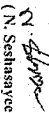
http://baapps.maps.npcil:7779/NPCIL-IBA-context-root/BIIPPrintReportMap.do?id=CIE... 04/02/2023

BILL OF SUPPLY FOR REIMBURSEMENT OF FEES AND CHARGES OF REGIONAL LOAD DESPATCH CENTRE (RLDCs) AS PER CERC PRINCIPAL REGULATION DATED 31.12.2012.

BILL OF SUPPLY

FROM:-	TO:-
HEAD - FINANCE MADRAS ATOMIC POWER STATION Kalpakkam-603102, Tamilnadu Tel / Fax # 044- 27480329 GSTIN: 33AAACN3154F2ZW	THE FINANCIAL ADVISOR GULBARGA ELECTRIC SUPPLY COMPANY (GESSCOM) MAIN ROAD GULBARGA-585102 GSTIN: 29AABCG8895R12D
Bill No. BS/SOC-MOC/2022-23/10	Date of Issue:- 04/02/2023
Particulars of Charges	Due Date:- 28/02/2023
BILL OF SUPPLY FOR REIMBURSEMENT OF FEES AND CHARGES OF REGIONAL LOAD DESPATCH CENTRES (RLDCs) FOR THE MONTH OF JANUARY 2023	Amount(Rs.)
1679	
TOTAL	1679
(Rupees One Thousand Six Hundred and Seventy Nine only)	


Encl: (1) Calculation for SOC/MOC Charges for the period from January 2023


 (N. Seshasayee)
 Senior Manager (F&A)

**BILL OF SUPPLY FOR LEVY ON ACCOUNT OF NUCLEAR LIABILITY
 FUND AS PER DAE ORDER. 1/1/8/2011-Power/3444 Dated 10.03.2016 & DAE
 (GOD) NOTIFICATION NO. G.S.R.1016(E) DATED 08.12.2015.**

BILL OF SUPPLY

FROM:-	TO:-
HEAD - FINANCE MADRAS ATOMIC POWER STATION Kalpakam-603102, Tamilnadu Tel / Fax # 044- 27480329 GSTIN: 33AAACN3154F2ZW	THE FINANCIAL ADVISOR GULBARGA ELECTRIC SUPPLY COMPANY (GSECOM) MAIN ROAD GULBARGA-585102 GSTIN: 29AARCG8895R1ZD
Bill No. BS/NL-FUND/2022-23/10	Date of Issue:- 04/02/2023 Duc Date:- 28/02/2023
Particulars of Charges	Amount(Rs.)
BILL OF SUPPLY FOR LEVY ON ACCOUNT OF NUCLEAR LIABILITY FUND AS PER DAE NOTIFICATION NO. G.S.R1016(E) DATED 08.12.2015 @ Rs.0.05 Per Unit OF ELECTRICITY SALES TO SEBS.	57076
TOTAL	57076
(Rupees Fifty Seven Thousand and Seventy Six only)	


 (N. Seshasayee)
 Senior Manager (F&A)



Encl: (1) Details Calculation sheet is attached herewith.



न्यूक्लियर पावर कॉर्पोरेशन ऑफ इंडिया लिमिटेड
NUCLEAR POWER CORPORATION OF INDIA LTD.
 (भारत सरकार का उद्यम A Government of India Enterprise)

केगा स्थल KAIGA SITE

वित्तएवमलेखाविभाग Finance & Accounts Department

प्रमाणन भवन, संयंत्र स्थल, उद्यम
 प्लॉट नं०-581400
 बंगलूर, कर्नाटक
 Admin. Bldg., Plant Site, PO:
 Kaiga-581400
 Via: Kanwar, Dist.: Uttar
 Kamnada, Karnataka

दूरभाष Tel.: 08382-264032

विगम पहचान सं Corporate Identity
 No.:U40104MH1987GO149458

वेब साइट Website: www.npcil.co.in

ई-मेल E-mail: upkumar@npcil.co.in

No. EBILL-JAN-2023EB10

07/feb/2023

THE MANAGING DIRECTOR,
 GULBARGA ELECTRICITY SUPPLY COMPANY LTD.,
 (GESCO), MAIN ROAD,
 GULBARGA 585102
 FAX NO: 08472-256842/256485

Sir/Madam,

BILL OF SUPPLY
 GSTIN NO: 29AAACN3154F1ZM
 ENERGY BILL FOR THE MONTH OF JANUARY_2023
 HSN CODE: 2716

Sl. NO.	PARTICULARS	AMOUNT (RS.)
1	Energy Bill for the Month of JANUARY_2023	67,390,499
2	Unit Adjust.Bill for the Month of DECEMBER_2022	-130,886
	Sub Total(A)	67,259,603
3	SRLDC Charges for the month of JANUARY_2023	14,397
	Sub Total(B)	14,397
	GRAND TOTAL (A)+(B)	67,274,000
	Rupees Six Crores Seventy Two Lakh(s) Seventy Four Thousand Only	

NOTE:- 1) REBATE IS NOT APPLICABLE ON Sl. NO. 3.

2) Breakup of payment shall be intimated to email id: upkumar@npcil.co.in; arund@s@npcil.co.in; & ussavant@npcil.co.in immediately after remittance.

For and on behalf of KGS, NPCIL

(PRADEEP KUMAR U.)
 SR. MANAGER(F&A)

Registered Office: 16th Floor, Centre-1, WTC, Cuffe Parade, Colaba, MUMBAI - 400005
 CIN: U40104MH1987GO149458.
 www.npcil.nic.in

NUCLEAR POWER CORPORATION OF INDIA LTD
 (A Government of India Enterprise)
 KAIGA GENERATING STATION
 GSTIN. 29AAACN3154F1ZM

Bill of Supply for Jan'2023

Bill No 5322RB4446

Bill Date 07/02/2023

GULBARGA ELECTRICITY SUPPLY COMPANY LTD

(GESCO), MAIN ROAD,
 GULBARGA-585 102

GSTIN. 29MBCG8895R1ZD

Attention THE MANAGING DIRECTOR, MD

Due Date 10/02/2023

UNIT DETAILS

Unit	Product Description	HSN No.	KWHs	Rate(Rs.)	Amount(Rs.)
UNIT-1-KAIGA	Electrical Energy	27160000	8739283	3.4852	30458149
UNIT-2-KAIGA	Electrical Energy	27160000	0	3.4852	0
UNIT-3-KAIGA	Electrical Energy	27160000	10541036	3.4852	36737619
UNIT-4-KAIGA	Electrical Energy	27160000	0	3.4852	0
Total(Rs):					67,195,768

UNIT BASED ADJUSTMENTS

Unit	Adjustment Head	Rate(Rs.)	Amount(Rs.)
UNIT-1-KAIGA	FUEL ADJUSTMENT	0.1892	-1653472
UNIT-3-KAIGA	FUEL ADJUSTMENT	0.1892	-1994364
UNIT-1-KAIGA	INSURANCE ADJUSTMENT	0.1812	1583558
UNIT-2-KAIGA	INSURANCE ADJUSTMENT	0.1812	0
UNIT-3-KAIGA	INSURANCE ADJUSTMENT	0.1812	1910036
UNIT-4-KAIGA	INSURANCE ADJUSTMENT	0.1812	0
UNIT-1-KAIGA	HEAVY WATER LEASE ADJUSTMENT	0.0128	111863
UNIT-2-KAIGA	HEAVY WATER LEASE ADJUSTMENT	0.0128	0
UNIT-3-KAIGA	HEAVY WATER LEASE ADJUSTMENT	0.0128	134925
UNIT-4-KAIGA	HEAVY WATER LEASE ADJUSTMENT	0.0128	0
UNIT-1-KAIGA	HEAVY WATER MAKE UP ADJUSTMENT	0.0053	46318
UNIT-2-KAIGA	HEAVY WATER MAKE UP ADJUSTMENT	0.0053	0
UNIT-3-KAIGA	HEAVY WATER MAKE UP ADJUSTMENT	0.0053	55867
UNIT-4-KAIGA	HEAVY WATER MAKE UP ADJUSTMENT	0.0053	0
UNIT-2-KAIGA	FUEL ADJUSTMENT	0.1892	0
UNIT-4-KAIGA	FUEL ADJUSTMENT	0.1892	0
Total(Rs):			194,731
GROSS BILL AMOUNT (Rs)			67,390,499

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NUCLEAR POWER CORPORATION OF INDIA LTD
(A Government of India Enterprise)
KAIGA GENERATING STATION
GSTIN: 29AAACN3154F1ZM

Unit Adjustment Bill

Bill No 5323ABU4432 Original Bill Ref: 5322RB4402 Dated Feb 2023 Bill Date 07/02/2023

GULBARGA ELECTRICITY SUPPLY COMPANY LTD

GULBURGA-585 102,
GULBURGA

GSTIN: 29AAABC0889R1ZD

Attention: Shri. THE MANAGING DIRECTOR,

MD

Due Date 10/07/2023

UNIT DETAILS

Unit	Product Description	HSN No.	KWHs	Rate (Rs.)	Amount (Rs.)
UNIT-1-KAIGA	Electrical Energy	27160000	135	3-4852	-471
UNIT-3-KAIGA	Electrical Energy	27160000	37314	3-4852	-130047
Total: (Rs)					-130,518

FUND ADJUSTMENTS

Unit	Description	Rate (Rs.)	Amount (Rs.)
UNIT-3-KAIGA		0.1892	7060
UNIT-1-KAIGA		0.1892	26
UNIT-3-KAIGA		0.0053	-198
UNIT-1-KAIGA		0.0053	-1
UNIT-3-KAIGA		0.0128	-478
UNIT-1-KAIGA		0.1812	-6761
UNIT-3-KAIGA		0.1812	-24
Total: (Rs)			-378

GROSS BILL AMOUNT (Rs.) **-130,896**

Amount in Words Rupees One Lakh Thirty Thousand Eight Hundred And Ninety Six Only (NEGATIVE)

Prepared By *[Signature]* Reviewed By *[Signature]* Bill Signatory

Website: www.npcil.nic.in Corporate Identification Number (CIN) - U40104MH1987G01149458
Office Address: KAIGA PLANT SITE, TALUK: KARWAR, Dist: Uttara Kannada, KARNATAKA - 581400

Copy To

SHRI MOHAN CORPORATION BANK, INDERDAS TOWERS, SUPER MARKET, GULBARGA

NPCL KAIGA GENERATING STATION
(A GOVERNMENT OF INDIA ENTERPRISE)

SRIDC CHARGES RECOVERY FOR THE MONTH OF JANUARY -2023

SL.NO.	MONTH	UNITS	INVOICE NO	DATE	AMOUNT (₹)	REBATE	NET AMT
1	JANUARY 2023	UNIT 1&2	SR/2022-23/0738	01/02/2023	231,412	3,471	227,941
2	JANUARY 2023	UNIT 3&4	SR/2022-23/0737	01/02/2023	231,412	3,471	227,941
TOTAL					462,824	6,942	455,882

DISTRIBUTION OF SRIDC CHARGES

SL.NO	SL CODE	SEB'S	UNIT 1&2	UNIT 3&4	UNITS EXPORTED KAIGA 1-4 FOR JANUARY 2023	TOTAL SRIDC CHGS
1	EB06	BESCOM	36,789,348	44,374,107	81,163,455	60,608
2	EB10	GESCOM	8,739,283	10,541,036	19,280,319	14,397
3	EB09	HESCOM	13,829,007	16,680,096	30,509,103	22,782
4	EB07	MESCOM	4,949,242	5,969,613	10,918,855	8,154
5	EB08	CESCORP	7,222,222	8,711,208	15,933,430	11,898
6	EB03	APTRANSCO	36,622,510	42,755,817	79,378,327	59,275
7	EB02	KSEB	26,717,498	27,091,012	53,808,510	40,181
8	EB05	TNEB	80,038,634	77,500,204	157,538,838	117,641
9	EB04	PUDCHERRY	11,041,426	10,624,722	21,666,148	16,179
10	EB11	TELANGANA	44,840,850	52,235,675	97,076,525	72,491
11	EB12	NDMC	1,490,463	1,629,073	3,119,536	2,330
12	EB13	UPCL	2,946,433	3,255,968	6,202,401	4,632
13	EB14	J&K	16,158,473	17,740,598	33,899,071	25,314
TOTAL			291,385,389	319,109,129	610,494,518	455,882

[Signature]
PRADDEEP KUMAR U.
SR.MANAGER (F&A)
KGS 1-4

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NUCLEAR POWER CORPORATION OF INDIA LTD
(A Government of India Enterprise)
KUDANKULAM NUCLEAR POWER PROJECT

UNIT#1 BILL FOR DECEMBER 2023

DEBIT NOTE for billing of Unit Adjustment for DECEMBER 2023 Export (Final REA as per SRPC letter no. SRPC/SE-14/RE/AV/2023 dt. 25.01.2023) - UNIT # 1

Bill No: 8522AR0173 Bill Date: 04-02-2023
Original Bill Ref No: 8522RB0173 Date: 28-02-2023
Customer: 585102 Attention: THE FINANCIAL ADVISOR

Prepared By: THE SUPERINTENDING ENGINEER, ELECTRICITY DEPARTMENT, GSESCOM
Address: THE FINANCIAL ADVISOR
Date: 28-02-2023

UNIT DETAILS	Unit	KVHS	Rate (₹)	Amount (₹)
UNIT - 1 - KKSPP		7030	3,5448	24,977
Total (₹)				24,977

UNIT BASED ADJUSTMENTS	Unit	Adjustment Head	Rate (₹)	Amount (₹)
UNIT - 1 - KKSPP		Fuel Adjustment Changes	0.6178	1307
UNIT - 1 - KKSPP		Insurance	0.0461	94
UNIT - 1 - KKSPP		Decommissioning Reserve	0.0200	41
UNIT - 1 - KKSPP		Nuclear Liability Fund Levy	0.0500	103
UNIT - 1 - KKSPP		Force Variation Adjust Changes	0.0922	198
Total (₹)				1,743

BILL AMOUNT (₹) Rupees Nine Thousand Four Only **9,010**

Prepared By: THE SUPERINTENDING ENGINEER, ELECTRICITY DEPARTMENT, GSESCOM
Address: THE SUPERINTENDING ENGINEER, ELECTRICITY DEPARTMENT, GSESCOM
Date: 28-02-2023

UNIT CONTACT DETAILS
Name: SHRI N.R. CHANDRAN
Design: EXECUTIVE ENGINEER (COMMERCIAL)
Address: NPCL, VSB, MUMBAI
Phone: 022-25106662
Email: nrbchandra@npcl.co.in

NUCLEAR POWER CORPORATION OF INDIA LTD
(A Government of India Enterprise)
KUDANKULAM NUCLEAR POWER PROJECT

UNIT#1 BILL FOR JANUARY 2023

Sale of Power for Billing of JANUARY 2023 Export (Provisional as per SRPC letter no. SRPC/SE-14/RE/AV/2023 dt. 02.02.2023) - UNIT # 1

Bill No: 8522RB0176 Bill Date: 04-02-2023
Original Bill Ref No: 8522RB0176 Date: 28-02-2023
Customer: 585102 Attention: THE FINANCIAL ADVISOR

Prepared By: THE SUPERINTENDING ENGINEER, ELECTRICITY DEPARTMENT, GSESCOM
Address: THE FINANCIAL ADVISOR
Date: 28-02-2023

UNIT DETAILS	Unit	KVHS	Rate (₹)	Amount (₹)
UNIT - 1 - KKSPP		1815454	3,5448	64,459,098
Total (₹)				64,459,098

UNIT BASED ADJUSTMENTS	Unit	Adjustment Head	Rate (₹)	Amount (₹)
UNIT - 1 - KKSPP		Fuel Adjustment Changes	0.6178	11,972,05
UNIT - 1 - KKSPP		Insurance	0.0461	3,8517
UNIT - 1 - KKSPP		Decommissioning Reserve	0.0200	36,687
UNIT - 1 - KKSPP		Nuclear Liability Fund Levy	0.0500	90,215
UNIT - 1 - KKSPP		Force Variation Adjust Changes	0.0922	1,67,723
Total (₹)				1,53,85,880

BILL AMOUNT (₹) Rupees Seven Core NinetyEight Lakh FortyFour Thousand Nine Hundred SeventyEight Only **7,98,44,978**

Prepared By: THE SUPERINTENDING ENGINEER, ELECTRICITY DEPARTMENT, GSESCOM
Address: THE SUPERINTENDING ENGINEER, ELECTRICITY DEPARTMENT, GSESCOM
Date: 28-02-2023

UNIT CONTACT DETAILS
Name: SHRI N.R. CHANDRAN
Design: EXECUTIVE ENGINEER (COMMERCIAL)
Address: NPCL, VSB, MUMBAI
Phone: 022-25106662
Email: nrbchandra@npcl.co.in

KUDANKULAM NUCLEAR POWER PROJECT, KUDANKULAM
SUMMARISED OUTSTANDING ENERGY DUES OF M/s. GESCOM (KARNATAKA)
 As on 04.02.2023

	Amount (Rs.)
I	
Opening Outstanding Balance as on 01.01.2023	41,34,12,573
Energy Dues	78,09,929
DPC	42,12,22,502
Total Outstanding Balance as on 01.01.2023	1,67,14,758
II	
Add:	
Energy Bill for the month of January 2023 (December 2022 Prov)	16,71,14,758
DPC bill for the period up to December 2022	-
III	
Less:	
Receipt Received for the month of January 2023	16,83,49,613
Receipt Received for the month of January 2023 (DPC)	-
Rebate Allowed for the month of January 2023	-
IV	
Closing Balance as on 31.01.2023	41,21,77,718
Energy Dues	78,09,929
DPC	15,02,46,953
V	
Add:	
Energy Bill for the month of February 2023 (January 2023 Prov)	15,02,46,953
DPC bill for the period up to January 2023	-
VI	
Outstanding Balance as on 04.02.2023	56,24,24,671
Energy Dues	78,09,929
DPC	57,02,34,600
GRAND TOTAL	

In Words Rupees FiftySeven Crore Two Lakh ThirtyFour Thousand Six Hundred Only

Balu A
AG-2(F&A)

Note:

1

Any Discrepancy in above amounts may be informed immediately, else it will be presumed that the amount stated above is correct.

For and on behalf of the undersigned
 KARTHIK PRAKASH B.
 Manager (F&A)
 GESCOM
 Karnataka Power Corporation Ltd.
 Kudankulam P.O., Sakthapuram Taluk
 Tirunelveli Dist., Tamil Nadu - 627 106

NAME OF THE SUPPLIER		BILLING DETAILS					
Sales Name	NUCLEAR POWER CORPORATION OF INDIA LTD. KUDANKULAM NUCLEAR POWER PROJECT	Customer Name	GULBARGA ELECTRICITY SUPPLY COMPANY (LIMITED) GESCOM				
GSTIN	33AAACN3154F22W	GSTIN	29AACG8958RZD				
PAN	AAACN3154F	PAN	AACBG8958R				
Address	NUCLEAR POWER CORPORATION OF INDIA LTD. KUDANKULAM NUCLEAR POWER PROJECT, P.O., Sakthapuram, Tirunelveli Taluk, Tirunelveli Dist., Tamil Nadu - 627 106	Billing Address	THE FINANCIAL ADMINSTRATOR, Gulbarga Electricity Supply Company Ltd. (GESCOM) Main Road, Gulbarga - 585102				
Contact No.	94471 782111	Ref No.					
Final	Invoice generated and shared on 04.02.2023. Payment due on 14.02.2023. Escalation: 0.5%	Date Due	28-Feb-2023				
TIN Number	150645010070016458						
Subject: Details of Energy Bill for the month of January 2023							
Enclosed please find herewith following Energy Bills.							
Sl. No.	HSN Code	Bill Number	Date	Description of Goods/Services	Qty (in KWHrs)	Rate (₹)	Value of Supply (₹)
1	27160000-ELECTRICAL ENERGY	8522ABU0173	04.02.2023	DEBIT NOTE for billing of Unit Adjustment for DECEMBER 2022 Export (Final REA as per SRPC letter no. SRPC/SE-14(REA)/2023 dt. 25.01.2023) - UNIT #1	2050	4,395191	9010
2	27160000-ELECTRICAL ENERGY	8522RB0176	04.02.2023	Sale of Power for Billing of JANUARY 2023 Export (Provisional as per SRPC letter no. SRPC/SE-14(REA)/2023 dt. 02.02.2023) - UNIT #1	18184364	4,390859	79844978
3	27160000-ELECTRICAL ENERGY	8522ABU0182	04.02.2023	CREDIT NOTE for billing of Unit Adjustment for DECEMBER 2022 Export (Final REA as per SRPC letter no. SRPC/SE-14(REA)/2023 dt. 25.01.2023) - UNIT #2	4857	4,395191	-21347
4	27160000-ELECTRICAL ENERGY	8522RB0185	04.02.2023	Sale of Power for Billing of JANUARY 2023 Export (Provisional as per SRPC letter no. SRPC/SE-14(REA)/2023 dt. 02.02.2023) - UNIT #2	16028291	4,390859	70377966
TOTAL AMOUNT							15,02,10,607
OTHERS CHARGES							
Reimbursement of SRLDC Charges for the Month of JANUARY 2023 UNIT #1							13988
Reimbursement of SRLDC Charges for the Month of JANUARY 2023 UNIT #2							13988
Ref: PPHQ/TN/155017P/310668							8370
TOTAL INVOICE VALUE (in figures)							15,02,46,953
TOTAL INVOICE VALUE (in words)							Rupees Fifteen Crore Two Lakh FortySix Thousand Nine Hundred FiftyThree Only
Note: 1) Pending Notification from DAE, the bills are raised on Provisional Tariff Basis. Upon Notification from DAE, the bills will be revised accordingly from the date of Commercial Operation. 2) Considering the implementation of 140 w.e.f 01.07.2021, TCS has not been billed under section 106C(1H). In case Turnover of your organization is less than 10 crore, an undertaking may be provided to effect TCS on payments. In addition, it is hereby confirmed that Income Tax Return is filed for last Two(2) years of our organization and hence, TDS deduction on higher rate under section 206AB is not applicable. Refer our letter dated 26.06.2021.							
The details required for payment through EFT/RTGS are as under:							
1	Name & Address of Banker			S.B.I., Overseas Branch, Mumbai-400001			
2	Account Number			16937612405			
3	IFSC Code			SBIN0064191			
4	MICR Code			400802663			
A copy of forwarding letter of payment may please be sent to undersigned for information please.							
Prepared By NFCL, KKNPP Balu A AG-(F&A)				Authorized Signatory KARTHIK PRAKASH B. Manager (F&A) GESCOM Kudankulam Nuclear Power Project Kudankulam P.O., Sakthapuram Taluk Tirunelveli Dist., Tamil Nadu - 627 106			

NUCLEAR POWER CORPORATION OF INDIA LTD
(A Government of India Enterprise)
KUDANKULAM NUCLEAR POWER PROJECT

UNIT#2 BILL FOR DECEMBER 2022

CREDIT NOTE for billing of Unit Adjustment for DECEMBER 2022 Export (Final REA as per SRPC letter no. SRPC/SE-1/4RE/AV2023 dt. 25.01.23) - UNIT # 2

Bill No: 8322AB00183 Bill Date: 04-02-2023

Original Bill Ref No: 8322AB00183

Gulbarga Electricity Supply Company Ltd. (GESCOM)

Main Read: Gulbarga - 585102

Attendee: **THE FINANCIAL ADVISOR**

Due Date: 28-02-2023

UNIT DETAILS

Unit	KWH	Rate (₹)	Amount (₹)
UNIT - II - KKNPP	-857	3.5483	-12127
Total (₹)			(12127)

UNIT BASED ADJUSTMENTS

Unit	Adjustment Head	Rate (₹)	Amount (₹)
UNIT - II - KKNPP	Fuel Adjustment Charges	0.6378	-3098
UNIT - II - KKNPP	Insurance	0.0543	-224
UNIT - II - KKNPP	Decommissioning Reserve	0.0260	-98
UNIT - II - KKNPP	Nuclear Liability Fund Levy	0.0300	-123
UNIT - II - KKNPP	Force Ventilation Adjust Charges	0.0285	-140
Total (₹)			(4480)

BILL AMOUNT (₹)

Amount in words: **Rupees Twelve One Thousand Three Hundred Forty Seven Only** **(21,347)**

COPY TO

Prepared By: *[Signature]* Bill Signatory: *[Signature]*
KARTHIK PRANASH B.
 THE SUPERINTENDING ENGINEER,
 ELECTRICITY DEPARTMENT,
 GESCOM

NPCL CONTACT DETAILS

HEAD OFFICE
 Name: SHRI N. C. CHODHARY
 Designation: Sr. Chief Engineer
 Address: 607 408
 EXPNTRTNERCOTCO, TAMIL NADU
 NPCL, VSS, MADRAS
 Phone: 022-25993339
 Email: mchodhary@npcl.co.in

NUCLEAR POWER CORPORATION OF INDIA LTD
(A Government of India Enterprise)
KUDANKULAM NUCLEAR POWER PROJECT

UNIT#2 BILL FOR JANUARY 2023

Site of Power for Billing of JANUARY 2023 Export (Provisional as per SRPC letter no. SRPC/SE-1/4RE/AV2023 dt. 02.02.2023) - UNIT #2

Bill No: 8322RB0185 Bill Date: 04-02-2023

Original Bill Ref No: 8322RB0185

Gulbarga Electricity Supply Company Ltd. (GESCOM)

Main Read: Gulbarga - 585102

Attendee: **THE FINANCIAL ADVISOR**

Due Date: 28-02-2023

UNIT DETAILS

Unit	KWH	Rate (₹)	Amount (₹)
UNIT - II - KKNPP	16028291	3.3485	56816349
Total (₹)			5,68,16,349

UNIT BASED ADJUSTMENTS

Unit	Adjustment Head	Rate (₹)	Amount (₹)
UNIT - II - KKNPP	Fuel Adjustment Charges	0.6378	1022154
UNIT - II - KKNPP	Insurance	0.0541	79507
UNIT - II - KKNPP	Decommissioning Reserve	0.0260	32066
UNIT - II - KKNPP	Nuclear Liability Fund Levy	0.0500	801415
UNIT - II - KKNPP	Force Ventilation Adjust Charges	0.0282	147385
Total (₹)			1,35,61,017

BILL AMOUNT (₹)

Amount in words: **Rupees Seven Crore Three Lakh Seven Thousand Nine Hundred Sixty Six Only** **7,03,77,966**

COPY TO

Prepared By: *[Signature]* Bill Signatory: *[Signature]*
KARTHIK PRANASH B.
 THE SUPERINTENDING ENGINEER,
 ELECTRICITY DEPARTMENT,
 GESCOM

NPCL CONTACT DETAILS

HEAD OFFICE
 Name: SHRI N. C. CHODHARY
 Designation: Sr. Chief Engineer
 Address: 607 408
 EXPNTRTNERCOTCO, TAMIL NADU
 NPCL, VSS, MADRAS
 Phone: 022-25993339
 Email: mchodhary@npcl.co.in



DAMODAR VALLEY CORPORATION

दामोदर घाटी निगम

Commercial Department, DVC Towers, VIP Road, Kolkata-700054

PHONE :- 033-23557931, FAX :- 033-23552129, E-Mail Id :- discombillingdvc2@gmail.com

PROVISIONAL MONTHLY BILL DETAIL FOR THE MONTH OF JANUARY, 2023 (LOW DEMAND SEASON)

Bill No.	KTPS_U-1,2/GESCOM/LTOA/012023		
Beneficiary	Gulbarga Electricity Supply Company Limited		
SLDC Document No.	01.02.2023		
PPA Reference No.	Dated 04.03.2014		
COD	U # 1: 18.07.2013, U # 2: 14.06.2014		
CERC Order Ref :	CERC Order dt. 28.02.17 for KTPS#1&2 for period 2014-19.		
Bill Date	01/02/2023	Station	KTPS_U-1,2
NAPLF	85	NDM	31
NAPAF	85		

A. FIXED CHARGE

Sl. No.	Details	Peak Period	Off Peak Period
1.	Installed Capacity (in MW)	1000	1000
2.	Normative Auxiliary Energy Consumption as per CERC (in %)	5.75	5.75
3.	Ex-Bus Normative Capacity at 100% availability (in MW)	942.5	942.5
4.	Annualised Capacity Charge (Fixed Cost, AFC) (in Rs.)	11757367000	11757367000
5.	Declared Capacity (DC) up to previous month (ex-bus MWH) : As	605804.6	3002029.55
6.	Declared Capacity (DC) of the current month (ex-bus MWH) : As	116990.4	584190.6
7.	Cumulative Declared Capacity (DC) up to current month (ex-bus MWH)	722795	3586220.15
8.	No. of days up to the previous month	184	184
9.	No. of days up to the current month	215	215
10.	Average Declared Capacity (DC) up to the month (ex-bus MW)	840.46	834
11.	Plant Availability Factor achieved up to the end of the current month (in %)	89.173	88.489
12.	Capacity Charge claimed up to the previous months (in Rs.)	1175736700	4702946800
13.	Capacity Charge claimed in the current month (in Rs.)	195956117	783824467
14.	% entitlement of Beneficiary [12.2178% of 25%]	3.05445	3.05445
15.	Monthly Capacity Charge payable by the beneficiary (in Rs.)	5985382	23941526

B. ENERGY CHARGE

Provisional Rate of Energy Charge for the Month of JANUARY, 2023

GHR (Kcal/Kwh)	2374.1	SFC (ml/Kwh)	0.5
CVSF (Kcal/Litre)	10387.54	CVPF (Kcal/Kg)	3841
LPPF (Rs/MT)	4642.53	LPSF(i) (Rs/Kl)	56032.38
Auxiliary Energy Consumption (in %) :	5.75		
ECR = (((GHR - (SFC*CVSF))*LPPF/CVPF)+(SFC*LPSF(i)))*100/(100-AUX)			

Scheduled Energy (Kwh)	20556269		
ECR* (Rs./Kwh)	3.068	Energy Charge (in Rs.)	63066633

Total Amount (in Rs.)	92993541
IN WORDS :	
Nine Crore Twenty-Nine Lakh Ninety-Three Thousand Five Hundred Forty-One only.	
Rate of Energy Charge @ Rs. 3.068/Kwh is used for the calculation of bill for the Month of JANUARY, 2023. The revised bill will be raised as and when the Final Rate of energy charge for JANUARY, 2023 will be available.	



DAMODAR VALLEY CORPORATION

दामोदर घाटी निगम

Commercial Department, DVC Towers, VIP Road, Kolkata-700054

PHONE :- 033-23557931, FAX :- 033-23552129, E-Mail Id :- discombillingdvc2@gmail.com

PROVISIONAL MONTHLY BILL DETAIL FOR THE MONTH OF JANUARY, 2023 (LOW DEMAND SEASON)

Bill No.	MTPS_U-7,8/GESCOM/LTOA/012023		
Beneficiary	Gulbarga Electricity Supply Company Limited		
SLDC Document No.	01.02.2023		
PPA Reference No.	Dated 04.03.2014		
COD	U # 7: 02.08.2011, U # 8: 16.08.2012		
CERC Order Ref :	CERC Order dt. 03.10.16 for MTPS#7&8 for period 2014-19.		
Bill Date	01/02/2023	Station	MTPS_U-7,8
NAPLF	85	NDM	31
NAPAF	85		

A. FIXED CHARGE

Sl. No.	Details	Peak Period	Off Peak Period
1.	Installed Capacity (in MW)	1000	1000
2.	Normative Auxiliary Energy Consumption as per CERC (in %)	5.75	5.75
3.	Ex-Bus Normative Capacity at 100% availability (in MW)	942.5	942.5
4.	Annualised Capacity Charge (Fixed Cost, AFC) (in Rs.)	10192061000	10192061000
5.	Declared Capacity (DC) up to previous month (ex-bus MWH) : As	811581.63	4055950.7
6.	Declared Capacity (DC) of the current month (ex-bus MWH) : As	122131.2	610832
7.	Cumulative Declared Capacity (DC) up to current month (ex-bus MWH)	933712.83	4666782.7
8.	No. of days up to the previous month	245	245
9.	No. of days up to the current month	276	276
10.	Average Declared Capacity (DC) up to the month (ex-bus MW)	845.75	845.43
11.	Plant Availability Factor achieved up to the end of the current month (in %)	89.735	89.701
12.	Capacity Charge claimed up to the previous months (in Rs.)	1358941467	5435765867
13.	Capacity Charge claimed in the current month (in Rs.)	169867683	679470733
14.	% entitlement of Beneficiary [12.2178% of 20%]	2.44356	2.44356
15.	Monthly Capacity Charge payable by the beneficiary (in Rs.)	4150819	16603275

B. ENERGY CHARGE

Provisional Rate of Energy Charge for the Month of JANUARY, 2023

GHR (Kcal/Kwh)	2374.1	SFC (ml/Kwh)	0.5
CVSF (Kcal/Litre)	10012.93	CVPF (Kcal/Kg)	3847.97
LPPF (Rs/MT)	4786.28	LPSF(i) (Rs/KI)	85332.53
Auxiliary Energy Consumption (in %) :	5.75		

$$ECR = (((GHR - (SFC * CVSF)) * LPPF / CVPF) + (SFC * LPSF(i))) * 100 / (100 - AUX)$$

Scheduled Energy (Kwh)	17077778		
ECR* (Rs./Kwh)	3.172	Energy Charge (in Rs.)	54170712

Total Amount (in Rs.)	74924806
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IN WORDS :

Seven Crore Forty-Nine Lakh Twenty-Four Thousand Eight Hundred Six only.

Rate of Energy Charge @ Rs. 3.172/Kwh is used for the calculation of bill for the Month of JANUARY, 2023. The revised bill will be raised as and when the Final Rate of energy charge for JANUARY, 2023 will be available.



एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, पेरियार ई.वी.आर. हाई रोड, किलपाक,
चेन्नई - 600010

सीआईएन : L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited

("NAVRATNA" - Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,
Chennai - 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTIN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

Lr.No. Comml/NNTPS/GESCOM/January-2023/2022-2023

Dated : 03.02.2023

To :
GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED
CORPORATE OFFICE, STATION ROAD
GULBARGA, Karnataka 585102
Customer GST No: 29AABCG8895RIZD Customer State Code: 29

Sir,

Sub: GESCOM-T005-Power Bill for the month of January-2023

Please find enclosed Invoices for GESCOM amounting to Rs. 20960055.00 (Rupees Two Crore Nine Lakh Sixty Thousand Fifty Five Only) towards the value of the power supplied from NLC India Limited for the month of January-2023 as detailed below:

Invoice No.	Date	Thermal Power Station	Bill Value (Rs.)
901400292	03.02.2023	NNTPS ✓	20,960,055.00
Total:			20,960,055.00

It is certified that the claim preferred is based on the REA of the respective month. The energy and capacity charges claimed by NLCIL are, as per CERC orders. As per PSA dated 21.02.2015 between NLCIL and GESCOM, all payments made by GESCOM towards amounts due, shall be appropriated by NLCIL in the following order of priority.

- I. Towards late payment surcharge, payable if any, as intimated by NLCIL through late payment surcharge bills as per CERC Tariff Regulation.
- II. Towards earlier unpaid bill(s), including arrears bills, if any.
- III. Towards Statutory dues like Income Tax, Other Tax, Royalty etc, in the current bill(s) and
- IV. Towards Other Charges in current monthly bill.

The above CC is billed based on CERC Tariff order (2014-19) and as per clause 10(4) of CERC notification dtd 07.03.2019 ECR is calculated based on norms notified in CERC Regulations - 2019. The CC and EC are subject to revision, based on the outcome of tariff petitions for 2019-24.

Kindly arrange to settle the amount immediately. The Beneficiary Account No - 10895276180 of State Bank Of India. IFSC CODE : SBIN0000958, Block - 2, Neyveli - 607801.

Due Date: 19.03.2023

Yours Faithfully,


VALARMATHI G
DGM/COMMERCIAL

Encl:

1. Invoices
2. Energy & Capacity Charge working sheets
3. REA Data
4. Form 15 and Operational data for December 2022.



एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, पेरियार ई.वी.आर. हाई रोड, किलपॉक,
चेन्नई - 600010

सीआईएन : L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,
Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 ; वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

BILL OF SUPPLY - JAN - 2023 (Provisional)

IRN No. :
Ack No. :
Invoice No. : 0901400292
Invoice Date : 03.02.2023
Ack Date :
Customer Code : 20000006
Invoice Unit : NNTPS

To

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED
CORPORATE OFFICE, STATION ROAD

GULBARGA, Karnataka 585102

Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.01.2023 to 31.01.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	2.207	5244062	11,573,645.00
Capacity Charges	Rupees			9,288,460.00
SRLDC Fees	Rupees			4,647.00
Diff. in EC - DEC 2022	Rupees			-31,556.00
FERV On Mines	Rupees			124,859.00
Total Invoice Amount (Rounded Off):				20,960,055.00

Accounting Document Number: 2257003944

Amt. in words: Two Crore Nine Lakh Sixty Thousand Fifty Five Rupees Only

E & O.E

The Capacity and Energy Charges are claimed as per NLCIL Petition Dated 29-07-2017

The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NLCIL Graded Rebate Scheme.

Signature

Name of Signatory VALARMATHI.G

Designation/Status DGM/COMMERCIAL



NTPC Vidyut Vyapar Nigam Ltd
(A Wholly Owned Subsidiary Of NTPC Ltd)

Summary Bill of Bundled Power under JNNSM Phase-1

Beneficiary : GESCOM
Bill No. : BP/GESCOM/JAN-2023

Bill Date : 31.01.2023
Due Date : 28.02.2023

SNo.	Particulars	Provisional Bill (JAN-2023)		REA Adjustments (DEC-2022)		Revision Adjustments		Total	
		Energy (kWh)	Amount (₹)	Energy (kWh)	Amount (₹)	Energy (kWh)	Amount (₹)	Energy (kWh)	Amount (₹)
1	NVVN - Solar Power	952998	10085747	2210	72167	-768	-8231	954440	10149683
2	NVVN - Coal Power	6876716	32272010	86904	560281	-292	25176	6963328	32857467
3	Total bundled Power	7829714	42357757	89114	632448	-1060	16945	7917768	43007150
4	Margin @ ₹ 0.07 / kWh	7829714	548079	89114	6238	-1060	-74	7917768	554243
5	Final Billed Quantum	7829714	42905836	89114	638686	-1060	16871	7917768	43561393

Amount in Words : Four Crore Thirty-Five Lakh Sixty-One Thousand Three Hundred Ninety-Three Only

Rebatable Amount (₹) : 42914515

Non-Rebatable Amount (₹) : 646878

AKBhatnagar

For & on behalf of NTPC Vidyut Vyapar Nigam Ltd

Payment may please be remitted to 'NTPC Vidyut Vyapar Nigam Limited Account Solar Power' through RTGS, Current Account No. **62203848541** with State Bank of India, Branch Code - 020511, IFSC Code - SBIN0020511, Pragathi Vihar, Lodhi Road, New Delhi - 110003

Registered Office: NVVN, 7th Floor, Core-3, Scope Complex, Institutional Area, Lodhi Road, New Delhi-110003
Phone No. -(011)24361097, 24369152, 24387555, 24387451, Fax No. -(011)24362009, 24367021



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Kavadiguda Main Road, Secunderabad -500080



CIN: L40101DL1975GOI007966

Summary Bill of Energy Supplied under NSM Phase-II, Batch-II, Tranche-I

Ref: NTPC/COMMERCIAL/ENERGY BILL/01 2023

Send To: **Corporate Office,
Railway Station Area,
Main Road,
Gulbarga,
-585102.**

Copy To:

Beneficiary : NSM2-Gulbarga Electricity Supply Co Limited.

Invoice Date : 31.01.2023

Phone No :

Last Date of Payment : 27.02.2023

Fax No :

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
1	AKSKA_1N	01.12.2022	31.12.2022	602804962	1,051,539.00	0.00	1,051,539.00
2	AKSKA_1N	01.01.2023	31.01.2023	602805242	6,656,650.00	0.00	6,656,650.00
3	ARSKA_1N	01.12.2022	31.12.2022	602804963	1,069,550.00	0.00	1,069,550.00
4	ARSKA_1N	01.01.2023	31.01.2023	602805243	6,656,650.00	0.00	6,656,650.00
5	FF1KA_1N	01.12.2022	31.12.2022	602804968	380,587.00	0.00	380,587.00
6	FF1KA_1N	01.01.2023	31.01.2023	602805248	6,656,650.00	0.00	6,656,650.00
7	FF2KA_1N	01.12.2022	31.12.2022	602804969	380,587.00	0.00	380,587.00
8	FF2KA_1N	01.01.2023	31.01.2023	602805249	6,656,650.00	0.00	6,656,650.00
9	GSTPS_1E	01.03.2020	31.03.2020	602765127	74,383.00	0.00	74,383.00
10	GSTPS_1E	01.12.2022	31.12.2022	602768014	0.00	0.00	0.00
11	KGNST_1E	01.12.2022	31.12.2022	602768031	0.00	0.00	0.00
12	KSTPS_1D	01.01.2018	31.01.2018	602765137	7.00	0.00	7.00
13	KSTPS_1D	01.02.2018	28.02.2018	602765138	20.00	0.00	20.00
14	KSTPS_1D	01.03.2018	31.03.2018	602765139	24.00	0.00	24.00
15	KSTPS_1D	01.04.2018	30.04.2018	602765140	47.00	0.00	47.00
16	KSTPS_1D	01.05.2018	31.05.2018	602765141	47.00	0.00	47.00
17	KSTPS_1D	01.06.2018	30.06.2018	602765142	47.00	0.00	47.00
18	KSTPS_1D	01.07.2018	31.07.2018	602765143	47.00	0.00	47.00
19	KSTPS_1D	01.08.2018	31.08.2018	602765144	47.00	0.00	47.00
20	KSTPS_1D	01.09.2018	30.09.2018	602765145	47.00	0.00	47.00
21	KSTPS_1D	01.10.2018	31.10.2018	602765146	47.00	0.00	47.00
22	KSTPS_1D	01.11.2018	30.11.2018	602765147	47.00	0.00	47.00
23	KSTPS_1D	01.12.2018	31.12.2018	602765148	47.00	0.00	47.00
24	KSTPS_1D	01.01.2019	31.01.2019	602765149	47.00	0.00	47.00
25	KSTPS_1D	01.02.2019	28.02.2019	602765150	47.00	0.00	47.00
26	KSTPS_1D	01.03.2019	31.03.2019	602765153	47.00	0.00	47.00
27	KSTPS_1E	01.04.2019	30.04.2019	602765155	2,774.00	0.00	2,774.00
28	KSTPS_1E	01.05.2019	31.05.2019	602765156	2,774.00	0.00	2,774.00
29	KSTPS_1E	01.06.2019	30.06.2019	602765157	2,482.00	0.00	2,482.00
30	KSTPS_1E	01.07.2019	31.07.2019	602765158	2,463.00	0.00	2,463.00

Bank Details: Current Account No. 36645991263, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
31	KSTPS_1E	01.08.2019	31.08.2019	602765159	2,222.00	0.00	2,222.00
32	KSTPS_1E	01.09.2019	30.09.2019	602765160	2,228.00	0.00	2,228.00
33	KSTPS_1E	01.10.2019	31.10.2019	602765161	1,818.00	0.00	1,818.00
34	KSTPS_1E	01.11.2019	30.11.2019	602765162	1,858.00	0.00	1,858.00
35	KSTPS_1E	01.12.2019	31.12.2019	602765163	1,905.00	0.00	1,905.00
36	KSTPS_1E	01.01.2020	31.01.2020	602765164	1,969.00	0.00	1,969.00
37	KSTPS_1E	01.02.2020	29.02.2020	602765165	1,887.00	0.00	1,887.00
38	KSTPS_1E	01.03.2020	31.03.2020	602765169	1,821.00	0.00	1,821.00
39	KSTPS_1E	01.04.2020	30.04.2020	602765171	1,582.00	0.00	1,582.00
40	KSTPS_1E	01.05.2020	31.05.2020	602765172	1,643.00	0.00	1,643.00
41	KSTPS_1E	01.06.2020	30.06.2020	602765173	1,619.00	0.00	1,619.00
42	KSTPS_1E	01.07.2020	31.07.2020	602765174	1,619.00	0.00	1,619.00
43	KSTPS_1E	01.08.2020	31.08.2020	602765175	1,549.00	0.00	1,549.00
44	KSTPS_1E	01.09.2020	30.09.2020	602765176	1,642.00	0.00	1,642.00
45	KSTPS_1E	01.10.2020	31.10.2020	602765177	1,664.00	0.00	1,664.00
46	KSTPS_1E	01.11.2020	30.11.2020	602765178	1,656.00	0.00	1,656.00
47	KSTPS_1E	01.12.2020	31.12.2020	602765179	1,661.00	0.00	1,661.00
48	KSTPS_1E	01.01.2021	31.01.2021	602765180	1,706.00	0.00	1,706.00
49	KSTPS_1E	01.02.2021	28.02.2021	602765181	1,709.00	0.00	1,709.00
50	KSTPS_1E	01.03.2021	31.03.2021	602765182	1,628.00	0.00	1,628.00
51	KSTPS_1E	01.04.2021	30.04.2021	602765183	1,515.00	0.00	1,515.00
52	KSTPS_1E	01.05.2021	31.05.2021	602765184	1,508.00	0.00	1,508.00
53	KSTPS_1E	01.06.2021	30.06.2021	602765185	1,503.00	0.00	1,503.00
54	KSTPS_1E	01.07.2021	31.07.2021	602765186	603.00	0.00	603.00
55	KSTPS_1E	01.12.2022	31.12.2022	602768027	14,531.00	0.00	14,531.00
56	KSTPS_3D	01.03.2018	31.03.2018	602768034	8,249.00	0.00	8,249.00
57	KSTPS_3D	01.03.2019	31.03.2019	602768037	38,074.00	0.00	38,074.00
58	KSTPS_3E	01.12.2022	31.12.2022	602768021	0.00	0.00	0.00
59	LARA_1E	01.03.2020	31.03.2020	602765166	85,979.00	0.00	85,979.00
60	LARA_1E	01.12.2022	31.12.2022	602768019	0.00	0.00	0.00
61	MSTPS_1D	01.03.2019	31.03.2019	602765154	18,199.00	0.00	18,199.00
62	MSTPS_1E	01.03.2020	31.03.2020	602765170	71,079.00	0.00	71,079.00
63	MSTPS_1E	01.12.2022	31.12.2022	602768029	0.00	0.00	0.00
64	MSTPS_2D	01.03.2019	31.03.2019	602765151	21,142.00	0.00	21,142.00
65	MSTPS_2E	01.03.2020	31.03.2020	602765167	110,525.00	0.00	110,525.00
66	MSTPS_2E	01.12.2022	31.12.2022	602768024	0.00	0.00	0.00
67	PP1KA_1N	01.12.2022	31.12.2022	602804972	1,352,811.00	0.00	1,352,811.00
68	PP1KA_1N	01.01.2023	31.01.2023	602805252	6,752,528.00	0.00	6,752,528.00
69	PP2KA_1N	01.12.2022	31.12.2022	602804966	1,097,470.00	0.00	1,097,470.00
70	PP2KA_1N	01.01.2023	31.01.2023	602805246	6,656,650.00	0.00	6,656,650.00
71	PP3KA_1N	01.12.2022	31.12.2022	602804967	911,498.00	0.00	911,498.00
72	PP3KA_1N	01.01.2023	31.01.2023	602805247	6,656,650.00	0.00	6,656,650.00
73	RW1KA_1N	01.12.2022	31.12.2022	602804965	739,227.00	0.00	739,227.00
74	RW1KA_1N	01.01.2023	31.01.2023	602805245	6,670,347.00	0.00	6,670,347.00
75	SLTPS_1D	01.03.2019	31.03.2019	602765152	31,669.00	0.00	31,669.00
76	SLTPS_1E	01.03.2020	31.03.2020	602765168	84,120.00	0.00	84,120.00
77	SLTPS_1E	01.12.2022	31.12.2022	602768026	0.00	0.00	0.00
78	SPTPS_1E	01.12.2022	31.12.2022	602768032	0.00	0.00	0.00
79	SPTPS_2E	01.12.2022	31.12.2022	602768022	0.00	0.00	0.00

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
80	TP1KA_1N	01.12.2022	31.12.2022	602804970	1,235,985.00	0.00	1,235,985.00
81	TP1KA_1N	01.01.2023	31.01.2023	602805250	6,725,134.00	0.00	6,725,134.00
82	TP2KA_1N	01.12.2022	31.12.2022	602804971	1,223,398.00	0.00	1,223,398.00
83	TP2KA_1N	01.01.2023	31.01.2023	602805251	6,656,650.00	0.00	6,656,650.00
84	TP3KA_1N	01.12.2022	31.12.2022	602804964	1,223,398.00	0.00	1,223,398.00
85	TP3KA_1N	01.01.2023	31.01.2023	602805244	6,656,650.00	0.00	6,656,650.00
86	VSTPS_1D	01.03.2018	31.03.2018	602768036	74,759.00	0.00	74,759.00
87	VSTPS_1E	01.12.2022	31.12.2022	602768033	0.00	0.00	0.00
88	VSTPS_2D	01.03.2018	31.03.2018	602768035	40,294.00	0.00	40,294.00
89	VSTPS_2E	01.12.2022	31.12.2022	602768030	0.00	0.00	0.00
90	VSTPS_3E	01.12.2022	31.12.2022	602768017	0.00	0.00	0.00
91	VSTPS_4E	01.12.2022	31.12.2022	602768028	0.00	0.00	0.00
92	VSTPS_5E	01.12.2022	31.12.2022	602768015	0.00	0.00	0.00
93	YI1KA_1N	01.12.2022	31.12.2022	602804973	1,125,219.00	0.00	1,125,219.00
94	YI1KA_1N	01.01.2023	31.01.2023	602805253	6,642,953.00	0.00	6,642,953.00
			Total (Rs.)		92,560,057.00	0.00	92,560,057.00

Rupees (In Words) : Nine Crore Twenty-Five Lakh Sixty Thousand Fifty-Seven Only



(N J Singh)

E. & O.E.

For & on behalf of NTPC Limited

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.
Tel : Fax : Email :

CIN NO: U40100HR2020GOI091857

Ref No: CTUIL/BCD/Serial No:94400969

Date: 01 FEB 2023

To,
Gulberga Electricity Supply Company GESCOM
O/o Financial Advisor, Corporate , Office, Station Main Road
Gulburga , 585102
Karnataka

DIC PAN :

Subject: Bill of Supply for Bilateral Bill for Billing month of Feb'23 on behalf of POWERGRID

Dear Sir,

Please find enclosed the Bill of Supply for Bilateral Bill for Billing month Feb'23 on behalf of POWERGRID as per sharing Regulation 2020.

1.Bill of Supply No :MI6011220103 Dated : 01 FEB 2023

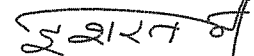
2.Amount : Rs.102,730.00

(In words: Rupees One Lakh Two Thousand Seven Hundred Thirty Only)

The Bill has been raised as per CERC (Sharing of Inter-State transmission charges & losses)Regulation 2020.

Thanking You,

Yours Faithfully.



Authroized signatory
For & On Behalf of

Central Transmission Utility of India Ltd

Encl: a/a

Registered Office: Plot No.2, SECTOR 29, Gurgaon Haryana-122001.

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.
GSTIN: 06AAJCC2026N1ZM
CIN: U40100HR2020GOI091857
CTUILPAN: AAJCC2026N

Billing, Collection and Disbursement of Inter State Transmission System Charges

Bill of Supply for Bilateral Bill for Billing month of Feb'23 on behalf of POWERGRID

DIC No : 2100044

Name of DIC: Gulberga Electricity Supply Company GESCOM

Address of Dic: O/o Financial Advisor, Corporate, Office, Station Main Road,,

GSTIN of DIC:

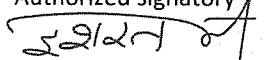
Bill of Supply No.: MI6011220103

Bill of Supply Date: 01.02.2023

GST_SAC: 996911

S No.	Description	Amount (Rs.)
1	Bilateral Tr.Charges	102,730.00
Grand Total		102,730.00
In words: Rupees One Lakh Two Thousand Seven Hundred Thirty Only		

Please make RTGS payment in SBI, (CAG-II Branch, New Delhi) IFSC Code SBIN0017313, A/C 39954184733

Authorized signatory


For & On behalf of
Central Transmission Utility of India Ltd.

Please make RTGS payment in SBI, (CAG-II Branch, New Delhi) IFSC Code: SBIN0017313, A/C 39954184733

Note:

1. The TDS amount (if any) should be deducted in the name of licensee on behalf of which this bill has been raised.
2. This bill has been raised on behalf of the ISTS licensee/Deemed ISTS licensee/RPC Certified licensee in accordance with the CERC (Sharing of ISTS charges & losses) Regulations, 2020

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.
Tel : Fax : Email :

CIN NO: U40100HR2020GOI091857

Ref No: CTUIL/BCD/Serial No:94102717

Date: 01 FEB 2023

To,
Gulberga Electricity Supply Company GESCOM
O/o Financial Advisor, Corporate , Office, Station Main Road
Gulburga , 585102
Karnataka

DIC PAN :

Subject: Bill of Supply for First Bill for Billing month of Feb'23

Dear Sir,

Please find enclosed the Bill of Supply for First Bill for Billing month of Feb'23 as per Regional Transmission Account.

1.Bill of Supply No :MI6011220026

Dated : 01 FEB 2023

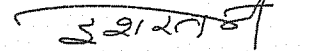
2.Amount : Rs.207,816,358.00

(In words: Rupees Twenty Crore Seventy Eight Lakh Sixteen Thousand Three Hundred Fifty Eight Only)

The Bill has been raised as per CERC (Sharing of Inter-State transmission charges & losses)Regulation 2020.

Thanking You,

Yours Faithfully.



Authroized signatory
For & On Behalf of

Central Transmission Utility of India Ltd

Encl: a/a

Registered Office: Plot No.2, SECTOR 29, Gurgaon Haryana-122001.

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.
GSTIN: 06AAJCC2026N1ZM
CIN: U40100HR2020GOI091857
CTUILPAN: AAJCC2026N

Billing, Collection and Disbursement of Inter State Transmission System Charges

Bill of Supply for First Bill for Billing month of Feb'23

DIC No : 2100044

Name of DIC: Gulberga Electricity Supply Company GESCOM

Address of Dic: O/o Financial Advisor, Corporate, Office, Station Main Road,,

GSTIN of DIC:

Bill of Supply No.: MI6011220026

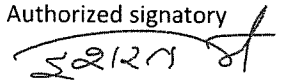
Bill of Supply Date: 01.02.2023

GST_SAC: 996911

S No.	Description	Amount (Rs.)
1	NC-RE	13,888,597.00
2	NC-HVDC	16,090,817.00
3	RC-AC	31,766,821.00
4	TC	12,431,566.00
5	AC-UBC	59,819,792.00
6	AC-BC	106,564,140.00
7	Sub Total A	240,561,733.00
8	Deviation Bill	10,392,197.00-
9	Credit for STOA	22,353,178.00-
10	Sub Total B	32,745,375.00-
Grand Total		207,816,358.00
In words: Rupees Twenty Crore Seventy Eight Lakh Sixteen Thousand Three Hundred Fifty Eight Only		

Please make RTGS payment in SBI, (CAG-II Branch, New Delhi) IFSC Code SBIN0017313, A/C 39954184733

Authorized signatory



For & On behalf of
Central Transmission Utility of India Ltd.

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation



एनटीपीसी विद्युत व्यापार निगम लिमिटेड

(एनटीपीसी की पूर्ण स्वामित्व वाली सहायक कंपनी)

NTPC Vidyut Vyapar Nigam Limited

(A wholly owned subsidiary of NTPC)

केन्द्रीय कार्यालय/ Corporate Centre

Ref. No. : NVVN /Solar-Comml/2023

Date – 2nd Feb 2023

Managing Director,
GESCOM,
Corporate Office, Main Road,
Gulbarga-585102

Fax : 08472-256842

Sub: Transmission charges bill for inter-state supply of NVVN-Solar Power to KARNATAKA under JNNSM Phase-I.

Dear Sir,

Please find enclosed the Transmission charges bill for the month of Jan-2023 as per schedule -4 of the PSA. The bill has been based on RVPNL as detail given in table. The transmission charges (Atr) have been computed in proportion of LTA quantum (65 MW) out of total LTA quantum (275 MW).

RVPNL Invoice No. :					Karnata ka LTA	Amount (Karnataka)	GESCOM Share
Charges	Month	Invoice No. RJ210000	Bill date/ receipt date	Quantum (MW)	Quantum (MW)	Rs	Rs
Transmission	Jan-2023	3939 & 3940	01.02.2023	210 & 65	65	12236900	1818783

You are requested to make the payment on or before due date. Any delay in payment attracts a surcharge @ 1.25 % per month and shall be required to be borne by the beneficiary as per regulation.

With Regards

Yours faithfully,

Abhay Bhattad
Sr. Manager (Solar Comml.)
(M-8275045148)

Copy to:
General Manager (Electrical), BESCOM,
Bangalore. Karnataka. -560001

Fax : 080-22352796; 22251927

सातवीं तल. कोर-3, स्कोप कॉम्प्लेक्स, 7, इन्स्टीटयूशनल एरिया, लोधी रोड, नई दिल्ली-110 003.

कॉर्पोरेट पहचान नम्बर: U40108DL2002GOI117584 टेलीफोन नं: 011-24369595, 24368286 फैक्स नं: 011-24367021, 24362009 ईमेल: contact@nvvn.co.in वेबसाइट: www.nvvn.co.in

7th Floor, Core-3, SCOPE Complex, 7, Institutional Area, Lodi Road, New Delhi-110 003.

Corporate Identification Number: U40108DL2002GOI117584 Tel. No.: 011-24369595, 24368286 Fax No.: 011-24367021, 24362009 e-mail: contact@nvvn.co.in Website: www.nvvn.co.in

पंजीकृत कार्यालय: एन टी वी सी भवन, कोर-7, स्कोप कॉम्प्लेक्स, 7, इन्स्टीटयूशनल एरिया, लोधी रोड, नई दिल्ली-110 003

Regd. Office: NTPC Bhawan, Core-7, SCOPE Complex, 7, Institutional Area, Lodi Road, New Delhi - 110 003

NTPC Vidyut Vyapar Nigam Limited

(A wholly Owned Subsidiary Of NTPC Ltd)

Bill of Transmission Charges (Atr) for Inter-state transfer of NVVN-Solar Power under JNNSM Phase-1

Beneficiary : NVVN_GESCOM

Bill Date: 02-02-2023

Bill No. : BP/NVVN_GESCOM/ Atr Jan-2023

Due Date: 28-02-2023

SI No.	Particulars	(Atr) Transmission Charges (Rs)	Total Amount (Rs)
1	Transmission Charges	1818783	1818783

Amount in words:

Rupees Eighteen Lakh(s) Eighteen Thousand Seven Hundred Eighty Three Only



For & on behalf of NTPC Vidyut Vyapar Nigam Ltd.

A surcharge of 1.25 % is applicable for delay in payment.

Enco : Invoices of Transmission Charges raised by RVPNL (Rajasthan)

NVVN GST No.07AABCN7433J1ZC

Payment may please be remitted to 'NTPC Vidyut Vyapar Nigam Limited Account Solar Power' through RTGS, Current Account No. **62203848541** with State Bank of India, Branch Code - 020511, IFSC Code - SBIN0020511, Pragathi Vihar, Lodhi Road, New Delhi-110003

Registered Office : NVVN, 2nd Floor, Core-5, Scope Complex, 7 Institutional Area, Lodhi Road, New Delhi-110003
Tel : 011-24361097, 2438/004, 2438/451, Fax: 011-24362009, 2436/021

adani

UDUPI POWER CORPORATION LTD.
Yelluru Village, Pilar Post,
Padubidri, Udupi 574 113
Karnataka,
India

Energy Bill	1st Jan 2023 to 31st Jan 2023		Tariff Ref.	CERC order dt.
Date	01.02.2023			22.01.2020
Beneficiary	Escoms of Karnataka			
Station	Udupi Thermal Power Station			

Regular Energy

S.no.	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
				Rs.	Rs.	Rs.
1	Capacity Charges	Rs. Cr/Yr	1212.75	9,09,56,25,000	8,18,60,62,500	90,95,62,500
2	Energy Charges	Rs. /kWh	11.211	1,66,83,66,507	-	1,66,83,66,507
3	Incentive	Rs. /kWh	0.50	-	-	-
4	Reimbursement of expenses	Rs.		-	-	-
Grand Total						2,57,79,29,007

Allocation of Power (As per GoK Order no. ENERGY/161/PSR/2022 Dt.29.03.2022)

Name of ESCOM	% allocation	Amount Rs
Bangalore Electricity Supply Co Ltd	42.7646%	1,10,24,41,028
Mangalore Electricity Supply Co Ltd	4.9192%	12,68,13,484
Gulbarga Electricity Supply Co Ltd	12.2178%	31,49,66,210
Hubli Electricity Supply Co Ltd	26.0015%	67,03,00,211
Chamundeshwari Electricity Supply Corp Ltd	14.0969%	36,34,08,074
Total	100.0000%	2,57,79,29,007

Signature 

$$CC - 909562500 \times 12.2178\% = 11,11,28,527 \sim$$

$$EC - 1668366507 \times 12.2178\% = 20,38,37,683 \sim$$

31,49,66,210

adani

DATE: 01-02-2023

UDUPI POWER CORPORATION LIMITED
400KV SWITCH YARD ENERGY METER READINGS FOR THE MONTH OF JANUARY- 2023

METER SERIAL NUMBER	HASSAN LINE-1		HASSAN LINE- 2	
	18054015	18035410	18054017	
IMPORT	152.28	152.27	136.07	136.16
EXPORT	418.29	418.30	418.05	419.73
INITIAL READING	160.69	159.865975	144.53	144.61
FINAL READING	8.41	7.60	8.46	8.45
DIFFERENCE	7272727.27	7272727.27	7272727.27	7272727.27
MF FOR ENERGY METER ENERGY CONSUMPTION IN KWH	61163636.34	55243454.52	61527272.70	61454545.43
(A)	21004873			
METER SERIAL NUMBER	NEW METER			
INITIAL READING	IMPORT	EXPORT		
FINAL READING	0.212482	0.066866		
DIFFERENCE	1.099	1.617		
MF FOR ENERGY METER ENERGY CONSUMPTION IN KWH(B)	7272727.27	7272727.27		
TOTAL ENERGY IN KWH (A+B)	61690858.16	11915534.54		
(1) TOTAL ENERGY IMPORT (HASAN-1+ HASAN-2) (a+e)		122690909.04	KWH	
(2) TOTAL ENERGY EXPORT (HASAN-1+ HASAN-2) (b+f)		24872727.26	KWH	
(3) TOTAL ENERGY IMPORT (KEMAR-1 + KEMAR-2) (h+m)		0.00	KWH	
(4) TOTAL ENERGY EXPORT (KEMAR-1 + KEMAR-2) (j+n)		242720000.00	KWH	
(5) TOTAL ENERGY IMPORT (220KV + 400KV) (1+3)		122690909.04	KWH	
(6) TOTAL ENERGY EXPORT (220KV + 400KV) (2+4)		267592727.26	KWH	
(7) NET ENERGY EXPORT (6-5)		144901818.22	KWH	
TOTAL GEN. FOR JANUARY 2023 (Unit# 1+2) (From Generator terminal)				

Consolidated difference observed in main meter and submeter check meter of AMBY Division line-1

EXECUTIVE ENGINEER (MESCOM) (DTP),
ಬೆಂಗಳೂರು ವಿದ್ಯುತ್ ಕಾರ್ಪೊರೇಷನ್,
ಮುಖ್ಯ ಕಛೇರಿ, ಬೆಂಗಳೂರು.

EXECUTIVE ENGINEER (KPTCL),
ಕರ್ನಾಟಕ ವಿದ್ಯುತ್ ಕಾರ್ಪೊರೇಷನ್ (ಎಂ.ಪಿ.ಎಸ್.ಸಿ.),
ಬೆಂಗಳೂರು ವಿದ್ಯುತ್ ಕಾರ್ಪೊರೇಷನ್,
ಕರ್ನಾಟಕ, ಬೆಂಗಳೂರು.

Total Energy = 144901818
Net energy = 144800400
Generator loss = 14692411
Gross loss = 12.3178%

HOD- ELEM MAINTENANCE/UPCL
Jangam

HOD- OPERATIONS/UPCL
Srinivas

